

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
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GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R – Net Metering and Value Stack Tariff for Customer-Generators – Continued

A. Applicability – Continued

Under no other circumstances shall a project larger than 2,000 kW receive compensation based on Grandfathered Net Metering or Phase One NEM. Electric generating equipment as described in paragraph A.2, A.3, A.6.b. and A.7.b. is eligible for Value Tariff Stack compensation for equipment with a rated capacity greater than 2,000 kW and not more than 5,000 kW pursuant to the Commission's Order issued February 22, 2018 in Case 15-E-0751. Electric generating equipment as described in paragraph A.8 and A.9 is eligible for Value Stack Compensation pursuant to the Commission's Order issued September 12, 2018 in Cases 15-E-0082 and 15-E-0751.

Service will be provided under this Rider to Customers with eligible electric generating equipment (as described above), subject to the provisions of this Rider, including the term of service specified in Section J, as follows:

Grandfathered Net Metering

Grandfathered Net Metering is applicable to Customers that have:

1. non-wind electric generating equipment, up to an aggregate of 156,609 kW of total rated generating capacity, for projects that were served by the Company under Public Service Law Section 66-j as of the close of business on March 9, 2017, including projects for which Step 4 of the SIR (for generation rated 50 kW or less) or Step 8 of the SIR (for generation rated above 50 kW) was completed by close of business on March 9, 2017; or
2. wind electric generating equipment, up to an aggregate of 33,246 kW of wind generating capacity served under Grandfathered Net Metering.

The kW limit on non-wind electric generating equipment will automatically decrease as non-wind projects served under PSL Section 66-j are taken out of service, but will not decrease below 110,802 kW.