

P.S.C. NO. 3 ELECTRICITY

LEAF: 180.1

ORANGE AND ROCKLAND UTILITIES, INC.

REVISION: 10

INITIAL EFFECTIVE DATE: December 1, 2018

SUPERSEDING REVISION: 9

Issued in compliance with Order in Cases 15-E-0751 and 15-E-0082 dated 9/12/2018.

GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER N (Continued)****NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS****APPLICABILITY (Continued)**

Options (A) – (J) are not available to customers taking service under SC No. 15.

The kW of facilities with generating equipment located near each other will be aggregated to determine if the kW limit is met unless each facility meets all of the following criteria: (a) each is located on a separate site (i.e., a separately deeded location); (b) each is separately metered and interconnected to the Company's grid; and (c) each is operated independently of the others. The aggregated rated capacity of electric generating equipment shall be limited to 25 kW for residential customers served under Grandfathered Net Metering or Phase One NEM, 2 MW for non-residential customers served under Grandfathered Net Metering or Phase One NEM, and 5 MW for customers served under the Value Stack Tariff. The Company will waive the 2 MW limit for a Grandfathered Net Metering or Phase One NEM customer whose solar electric generating facility successfully participated in the NYSEDA – Competitive Solar PV Solicitation: Program Opportunity Notice ("PON") 2589, PON 2860, or PON 2956 if the customer demonstrates that the PON participant made good faith efforts to comply with the 2 MW limit in configuring its proposal. Under no other circumstances shall a project larger than 2 MW receive compensation based on Grandfathered Net Metering or Phase One NEM. Electric generating equipment as described in (A), (C), and (D) is eligible for Value Stack Tariff compensation for equipment with a rated capacity greater than 2 MW and not more than 5 MW pursuant to the Commission's Order issued February 22, 2018 in Case 15-E-0751. Electric generating equipment as described in paragraphs (J) and (K) of this section is eligible for Value Stack compensation pursuant to the Commission's Order issued September 12, 2018 in Cases 15-E-0082 and 15-E-0751.

For purposes of this Rider: (1) the term "Large On-Site Customer" means a customer who is billed under demand rates whose electric generating equipment supplies energy to a single account behind the same meter as the generating equipment; (2) the term "Mass Market Customer" means a customer billed under energy-only rates whose electric generating equipment supplies energy to a single account behind the same meter as the generating equipment; and (3) the term "Stand-alone Electric Energy Storage" shall include regenerative braking, whether or not paired with a separate battery, and Vehicle-to-Grid ("V2G") systems.

Customers with generators that exceed the rated capacity thresholds in (A) - (K) above are required to take service under Service Classification No. 25 of this Rate Schedule.

Issued By: Robert Sanchez, President, Pearl River, New York