

PSC NO. 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: FEBRUARY 1, 2019

LEAF: 220.7.1
REVISION: 0
SUPERSEDING REVISION:

STAMPS: Issued in Compliance with Order Issued December 13, 2018 in Case 15-E-0751.

GENERAL INFORMATION

40. VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER) (Continued)

Customers operating Hybrid Facilities will have a one-time option to change their initial election of (a) or (b) to election of (c) below. This one-time election may be made at any time following the initial election but will not become effective until such time that any required metering or telecommunications is installed.

- a. Storage Exclusively Charged from Eligible Generator – For customers operating Hybrid Facilities who are able to demonstrate that the energy storage system charges exclusively from the qualified electric generating equipment, the Value Stack Capacity Component Alternative 1 or Alternative 2 (if elected), the Environmental Component, and the MTC Component will be based on net hourly injections to the Company's electric system as measured at the Company's meter located at the point of common coupling ("PCC") and calculated as described in Rule 40.2.3.1. Value Stack Capacity Component Alternative 3 (if elected) will be calculated as specified in Rule 40.2.3.1.ii.c. Customers will be responsible for any work and costs required to accommodate the appropriate controls and/or multiple meter configuration. The Company may require two (2) Company-owned time-synchronized revenue-grade meters if the energy storage system and electric generating equipment share a common inverter or three (3) Company-owned time-synchronized revenue-grade meters if the energy storage system and electric generating equipment each have a separate inverter.
- b. Storage Controls Configuration – For customers operating Hybrid Facilities who install appropriate controls to ensure that net hourly injections are only made with the energy storage not in a charging or discharging mode from the electric grid, the Value Stack Capacity Component Alternative 1 or Alternative 2 (if elected), the Environmental Component, and the MTC Component will be based on net hourly injections to the Company's system and calculated as described in Rule 40.2.3.1. Value Stack Capacity Component Alternative 3 (if elected) will be calculated as specified in Rule 40.2.3.1.ii.c. Customers will be responsible for any work and costs required to accommodate the appropriate controls and/or multiple meter configuration. This controls demonstration may require separate Company-owned revenue grade interval meter(s) and appropriate telemetry on the AC side of the applicable inverter(s) and explicit Company acceptance.

Issued by John Bruckner, President, Syracuse, NY