

PSC NO. 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: FEBRUARY 1, 2019

LEAF: 220.7.3
REVISION: 0
SUPERSEDING REVISION:

STAMPS: Issued in Compliance with Order Issued December 13, 2018 in Case 15-E-0751.

GENERAL INFORMATION

40. VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER) (Continued)

40.2.4. Project's Tranche Determination

CDG project eligibility for placement in a tranche will be based on the time stamp of the Eligibility Date as specified in 40.2.1.3. If an established tranche allocation has not yet been exhausted but the next eligible CDG project exceeds the MW allocation remaining in that tranche, then one of the following will occur as applicable:

- i) if the project's size exceeds the remaining capacity in the current Tranche by less than or equal to 1 MW, the CDG project will be eligible to receive the MTC Component in that tranche for the full capacity of that CDG project. However, the amount of the CDG project's capacity that exceeds the MW capacity remaining in that tranche will count towards fulfillment of the subsequent tranche; or
- ii) the project's size exceeds the remaining capacity in the current Tranche by more than 1 MW then the entire project will be placed in the next Tranche. At that time the original Tranche should be closed and the total size of the next Tranche should be increased by the unused size in the original Tranche.

Mass market projects that opt in to the VDER Value Stack compensation per 40.2.1.8 will be placed into the tranche available at the time the project elects to opt into the VDER Value Stack compensation.