Received: 01/31/2019 Status: CANCELLED Effective Date: 01/30/2020

PSC NO: 10 – Electricity

Consolidated Edison Company of New York, Inc.

Initial Effective Date: 03/02/2019

Leaf: 386.0.1

Revision: 0

Superseding Revision:

## **GENERAL RULES**

**Application Forms – Continued** 

Form G – Application for Rider R or Standby Service and/or Buy-Back Service- Continued

## Section 7A. Qualifying Requirements for Targeted Exemption and Rider Q - Standby Rate Pilot

An applicant seeking to qualify the generator under this section must submit a project analysis undertaken by a licensed Professional Engineer (PE) that documents that the installation meets all of the requirements set forth below. The project analysis must be submitted with the applicant's design information as submitted in their interconnection application through the "SIR."

If application is made to qualify the generator as an efficient CHP pursuant to Application Section 5.C, 5.G, or 6.B:

- The CHP facility located in one of the zip codes specified in General Rule 20.3.4 is designed to have maximum NOx emissions of: 0.6 lbs/MWh if the facility's nameplate rating is up to 1 MW; 1.2 lbs/MWh if the nameplate rating is above 1 MW, up to 2 MW; and 0.5 lbs/MWh if the nameplate rating is above 2 MW. If located in another zip code, the facility is designed to have maximum NOx emissions of 1.6 lbs/MWh.
- The average annual efficiency based on the HHV of the fuel input is as follows (Check the applicable box):

  □ 60.0% 62.9% □ 63.0% 64.9% □ 63.0% or greater and peak efficiency of 65.0% or greater

An applicant seeking to participate in the Standby Rate Pilot under Rider Q as a non-Targeted Exemption Customer:

• The generating facility located in one of the zip codes specified in General Rule 20.3.4 is designed to have maximum NOx emissions of: 0.6 lbs/MWh if the facility's nameplate rating is up to 1 MW; 1.2 lbs/MWh if the nameplate rating is above 1 MW, up to 2 MW; and 0.5 lbs/MWh if the nameplate rating is above 2 MW. If located in another zip code, the facility is designed to have maximum NOx emissions of 1.6 lbs/MWh.

Professional Engineer Information:	Please affix PE seal in cir	cle
Name (Print)		
License No		,
Signed	/	
Date		

Con Edison, at its discretion, may request a new project analysis or an update of an existing project analysis periodically, but no more than once a year.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY

Cancelled by supplement No. 66 effective 01/23/2020 Suspended to 01/30/2020 by order in Case 19-E-0065. See Supplement No. 65. The supplement filing date was 12/18/2019 Suspended to 12/30/2019 by order in Case 19-E-0065. See Supplement No. 62. The supplement filing date was 06/18/2019 Suspended to 06/30/2019 by order in Case 19-E-0065. See Supplement No. 61. The supplement filing date was 02/13/2019