

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/02/2019

Leaf: 272
Revision: 6
Superseding Revision: 5

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

D. Applications and Term of Service

1. Applications for service by Direct Participants or Aggregators for the Reservation Payment Option or Voluntary Participation Option of either CSRP or DLRP must be made electronically. The desired commencement date must be specified in the application.

The Company will accept completed applications for the Reservation Payment Option of CSRP or DLRP by April 1 for a May 1 commencement date, and by May 1 for a June 1 commencement date. Where the first day of the month falls on a weekend or federal holiday, applications will be accepted until the first business day after.

If the Company does not bill the participant monthly using Interval Metering at the time of application for CSRP or DLRP, participation in the Reservation Payment Option will not commence unless both Interval Metering and meter communications are operational. If the Company receives a completed CSRP or DLRP application by April 1, service can commence on May 1 if Interval Metering is installed by April 1 and meter communications are operational by April 30. If the Company receives a completed CSRP or DLRP application by May 1, service can commence on June 1 if Interval Metering is installed by May 2 and meter communications are operational by May 31. If the CSRP or DLRP application is received by May 1, but the above deadlines for installation of Interval Metering and meter communications are not met, service will commence on July 1, provided the Interval Metering is installed by June 1 and meter communications are operational by June 30. (Metering and communications requirements are described in section F.)

The Company will accept applications for participation in the Voluntary Participation Option of CSRP or DLRP at any time provided the metering and communications requirements specified in section F are met.

2. Each application must state the kW of Load Relief that will be provided by the Direct Participant or by the Aggregator for the Network(s) during: (a) the Contracted Hours required for the Network under CSRP or (b) the Load Relief Period under DLRP.
3. Load Relief of an Aggregator will be measured on a portfolio basis by Aggregation.
4. A single CBL Verification Methodology will be used for each Customer account to assess both energy (kWh) and demand (kW) Load Relief.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY