

**P.S.C. NO. 3 ELECTRICITY  
ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: February 1, 2019

Issued in compliance with Order in Case 15-E-0751 dated 12/13/2018.

LEAF: 185.13

REVISION: 0

SUPERSEDING REVISION:

**GENERAL INFORMATION****13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER N (Continued)****NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS****BILLING – VALUE STACK TARIFF (Continued)****(D) Hybrid Facilities (Continued)****(2) (Continued)**

(d) Storage Default Configuration - For all other customers with an Electric Energy Storage system paired with electric generating equipment, the Value Stack Capacity Component Alternative 1 or Alternative 2 credit (if elected), Environmental Component credit, and MTC will be based on netting of all metered consumption and injections at the PCC over the applicable billing period. The Value Stack Capacity Component Alternative 3 credit (if elected) will be calculated as specified in paragraph (C)(2)(c) of the Billing – Value Stack Tariff Section of this Rider.

(e) The customer is responsible for any costs associated with additional metering requirements and telemetry as described in the Metering Section of this Rider.

(E) SC No. 15 customer-generators taking service under this Rider as specified in paragraph (K) of the Applicability Section will receive compensation for net hourly injections based on the Value Stack Tariff rather than on the SC No. 15 Payment Rate for Energy and will receive compensation for capacity based on the Value Stack Tariff rather than on the SC No. 15 Payment Rate for Capacity. Customer-generators specified in paragraph (K) of the Applicability Section and served under the Value Stack Tariff will be considered to be Rider N customers for the purposes of this Schedule. Customer-generators qualifying for paragraph (K) of the Applicability Section and not taking service under the Value Stack Tariff will not be considered to be Rider N customers for the purposes of this Schedule.

(F) A Full Service customer-generator with a Hybrid Facility or Stand-alone Electric Energy Storage technology with a nameplate capacity rating or inverter capability that is more than 115% of the customer's load (excluding loads directly related to support the Electric Energy Storage system) served under the Value Stack Tariff is subject to the provisions of Mandatory Day-Ahead Hourly Pricing as specified in General Information Section No. 15.3.

(G) Crediting under the Value Stack Tariff will commence with the bill to the customer-generator having a "from date" that commences: (1) after November 1, 2017; and (2) after all necessary metering is installed and final acceptance as per the SIR has been granted by the Company.

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Issued By: Robert Sanchez, President, Pearl River, New York