

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/01/2019
Issued in compliance with Order in Case 15-E-0751 and dated 12/13/2018

Leaf: 244
Revision: 9
Superseding Revision: 8

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators

Applicable to SCs 1, 2, 5, 8, 9, 11, 12, and 13

A. Applicability

1. To any residential Customer with solar electric generating equipment located and used at the Customer's residence, provided the equipment has a rated capacity of not more than 25 kW unless the residence is also the location of the Customer's Farm Operation, in which case the equipment may have a rated capacity of not more than 100 kW;
2. To any Customer with farm waste electric generating equipment (as defined in Public Service Law Section 66-j) with a rated capacity of not more than 2,000 kW, provided such equipment is located and used (a) at the Customer's Farm Operation or (b) at the Customer's non-residential premises that is not its Farm Operation ("Non-farm Location");
3. To any non-residential Customer with solar electric generating equipment or wind electric generating equipment with a rated capacity of not more than 2,000 kW located and used at its premises;
4. To any residential Customer with wind electric generating equipment located and used at his or her primary residence, provided the equipment has a total rated capacity of not more than 25 kilowatts unless the primary residence is also the location of the Customer's Farm Operation, in which case the equipment may have a total rated capacity of not more than 500 kW, as specified in Public Service Law Section 66-l;
5. To any residential Customer with micro-combined heat and power ("micro-CHP") generating equipment (as defined in Public Service Law Section 66-j) located and used at the Customer's premises, provided such equipment has a rated capacity of at least 1 kW and not more than 10 kW and meets the requirements specified in Public Service Law Section 66-j and in the Standardized Interconnection Requirements;
6. To any Customer with fuel cell electric generating equipment (as defined in Public Service Law Section 66-j) located and used at the Customer's premises, provided (a) in the case of a residential Customer, such equipment has a rated capacity of not more than 10 kW, or (b) in the case of a non-residential Customer, such equipment has a rated capacity of not more than 2,000 kW;
7. To any Customer with micro-hydroelectric ("micro-hydro") generating equipment located and used at the Customer's premises, provided (a) in the case of a residential Customer, such equipment has a rated capacity of not more than 25 kW, or (b) in the case of a non-residential Customer, such equipment has a rated capacity of not more than 2,000 kW;
8. To any Customer with the generating equipment described above in A.1, A.2, A.3, A.4, A.6, and A.7 with a rated capacity greater than the rated capacities listed, up to 5,000 kW; and
9. Customers with: (a) biomass electric generating equipment rated up to 5,000 kW as defined in the NYSERDA Clean Energy Standard Tier 1 eligibility criteria, including biogas and liquid biofuel, with an in-service date after January 1, 2015; (b) tidal/ocean electric generating equipment rated up to 5,000 kW as defined in the NYSERDA Clean Energy Standard Tier 1 eligibility criteria, with an in-service date after January 1, 2015; (c) generating equipment rated up to 5,000 kW listed in (a) and (b) as a resource ineligible for Clean Energy Standard Tier 1 solely by virtue of having an in-service date prior to January 1, 2015; (d) Stand-alone Electric Energy Storage for any hourly injection into the grid; and (e) a Hybrid Facility.

Issued by: Robert Hogle, Senior Vice President & Chief Financial Officer, New York, NY