

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/01/2019
Issued in compliance with Order in Case 15-E-0751 dated 12/13/2018

Leaf: 244.1
Revision: 1
Superseding Revision: 0

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

Applicable to SCs 1, 2, 5, 8, 9, 11, 12, and 13

A. Applicability - Continued

Options A.1 – A.8 are not available to Customers who take service under SC 11.

The kW of facilities with generating equipment located near each other will be aggregated to determine if the kW limit is met unless each facility meets all of the following criteria: (a) each is located on a separate site (i.e., a separately deeded location); (b) each is separately metered and interconnected to the Company's grid; and (c) each is operated independently of the others. The aggregated rated capacity of electric generating equipment shall be limited to 25 kW for residential Customers served under Grandfathered Net Metering or Phase One NEM, 2,000 kW for non-residential Customers served under Grandfathered Net Metering or Phase One NEM, and 5,000 kW for Customers served under the Value Stack Tariff. The Company will waive the 2,000 kW limit for a Grandfathered Net Metering or Phase One NEM Customer whose solar electric generating facility successfully participated in the NYSERDA – Competitive Solar PV Solicitation: Program Opportunity Notice ("PON") 2589, PON 2860, or PON 2956 or the New York City Department of Environmental Protection and Economic Development Corporation's March 2, 2012 Request for Proposals ("RFP") if the Customer demonstrates that the PON or RFP participant made good faith efforts to comply with the 2,000 kW limit in configuring its proposal.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY