

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: January 17, 2018  
Issued in compliance with Order in Case No. 09-M-0311, dated 12/19/17.

Leaf No. 199.3  
Revision: 8  
Superseding Revision: 7

**SERVICE CLASSIFICATION NO. 8 (Cont'd)**

**LARGE GENERAL SERVICE TIME -OF-USE RATE (Cont'd)**

**SPECIAL PROVISIONS: (Cont'd)**

5. Economic Development Programs (Cont'd):

C) Excelsior Jobs Program (EJP) (Cont'd)

	Effective Date		
	07/01/16	05/01/17	05/01/18
Customer Charge: (per month)			
Secondary	\$763.33	\$809.20	\$863.89
Primary	\$961.76	\$1,019.63	\$1,088.64
Sub Transmission-Industrial	\$1,797.38	\$1,905.31	\$2,034.02
Sub Transmission-Commercial	\$1,737.64	\$1,840.34	\$1,962.80
Transmission	\$3,151.94	\$3,344.03	\$3,573.11
Demand Charge: All kW, per kW of billing demand			
Secondary	\$5.73	\$5.60	\$5.48
Primary	\$6.54	\$6.46	\$6.38
Sub Transmission-Industrial	\$4.41	\$4.35	\$4.30
Sub Transmission-Commercial	\$4.77	\$4.70	\$4.62
Transmission	\$1.05	\$1.02	\$0.98

For a customer qualifying for the EJP program and taking Substation service, such customer shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge ["NBC"]), Commodity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, Reliability Support Services Surcharge, Rate Adjustment Mechanism, and Reactive Charges in accordance with the standard RSS or ESS rates for this Service Classification. Qualifying load shall be exempt from the Revenue Decoupling Mechanism (RDM).

	Effective Date		
	07/01/16	05/01/17	05/01/18
Customer Charge: (per month)			
Substation	\$1,703.53	\$1,803.53	\$1,922.78
Demand Charge: All kW, per kW of billing demand			
Substation	\$8.48	\$8.97	\$9.55

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York