

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: January 17, 2018
 Issued in compliance with Order in Case No. 09-M-0311, dated 12/19/17.

Leaf No. 228
 Revision: 25
 Superseding Revision: 24

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(d) Economic Incentives: (Cont'd)

(3) Economic Development Zone Incentive: (Cont'd)

All customers shall be required to pay Commodity, Merchant Function and Bill Issuance Charges, if applicable, in accordance with the standard NSS, ESS, or Hourly Pricing rates, System Benefits Charge, Revenue Decoupling Mechanism, Reliability Support Services (RSS), and Revenue Adjustment Mechanism (RAM) surcharge for this Service Classification. Hourly Pricing customers shall also be billed the Electric Capacity Charge in accordance with the Hourly Pricing rates for this Service Classification.

Customers taking service under S.C. No. 7-1 and S.C. No. 7-2 shall be exempt from paying the Transition Charge (Non-Bypassable Charge ["NBC"]). For certain adjustments approved by the Commission, a separate credit shall be calculated and placed on the customer's bill. If it is determined that a bill calculated with the incentive exceeds a bill calculated under the otherwise applicable standard service classification rates, the customer shall pay the lower of the two bills.

The qualified load receiving the incentive shall be billed at the following applicable delivery rates:

	Effective Date		
VOLTAGE SECONDARY S.C. 7-1 DISTRIBUTION	07/01/16	05/01/17	05/01/18
Customer Charge	\$123.18	\$130.24	\$137.44
Meter Ownership Charge	\$1.33	\$1.33	\$1.33
Meter Service Charge	\$15.90	\$15.90	\$15.90
Meter Data Service Charge (Meter Reading)	\$5.98	\$5.98	\$5.98
Demand Charge On-Peak Service	\$7.23	\$7.21	\$7.18
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York