

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: April 1, 2018
Issued in compliance with Order in Case No. 15-E-0751, dated February 22, 2018.

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Revision: 0
Superseding Revision:

GENERAL INFORMATION

26. Value of Distributed Energy Resources ("VDER") (Cont'd)

B. Value Stack:

1. Eligibility:

- a. Any customer, residential or non-residential, who owns or operates electric generating equipment ("Facility"), as defined in Public Service Law ("PSL") §66-j or PSL§66-l, limited in size as set forth in the table below:

Generator Type	Size Limit on System	
	Residential	Non-Residential
Solar	25 kW	Up to 5 MW
Micro-hydroelectric	25 kW	Up to 5 MW
Fuel Cell	10 kW	Up to 5 MW
Micro-CHP	10 kW	N/A
Farm Waste	Up to 5 MW	
Wind	10 kW	N/A
Farm Wind	500 kW	

A customer may include energy storage equipment when submitting an application for net metering pursuant to this Rule.

To comply with the 5 MW generation capacity limit, each generator of not more than 5 MW shall be:

- i. Separately metered and interconnected to the Company's distribution system;
 - ii. Located on a separate parcel; and
 - iii. Independently operated from any other project.
- b. A customer taking service pursuant to Rule Nos. 13, 14, 15, 16, 18, 19, 20, 23 or Rule 26.A, Phase One NEM may opt to take service under this Rule. Such election shall be a one-time election and shall be irrevocable.
- i. An existing customer with a Facility that is sized less than 2 MW may have the capability, based on existing design and location, to increase the capacity of the Facility up to 5 MW. If an existing customer chooses to increase the size of its Facility, the Facility shall receive compensation pursuant to the Value Stack for the entire project.
 - ii. An existing customer taking service pursuant to Rule 23, Community Distributed Generation, that chooses to increase the capacity of their Facility greater than 2 MW, up to 5 MW, may be assigned to a new Tranche as described in Rule 26.B.6.vi.
- c. A customer with an existing generator sized between 2 MW and 5 MW, that otherwise meets the eligibility requirements pursuant to PSL §66-j or PSL§66-l and herein, taking service pursuant to Service Classification No. 10; or receives compensation through bilateral contracts or the NYISO; may make a one-time irrevocable election to opt to take service pursuant to their otherwise applicable Service Classification and receive compensation for excess generation pursuant to this Rule, 26.B, Value Stack.
- d. Expansion or Consolidation Projects Under Development
Interconnection applications for new projects sized between 2 MW and 5 MW, proposals to increase the capacity of existing projects, and proposals to increase the capacity of projects currently in the interconnection queue may be submitted to the Company. If Tranche limits are exceeded, Projects currently in the interconnection queue may not be consolidated until further consideration and action on proposed SIR changes has been taken by the Commission.
- e. A customer taking service pursuant to this Rule shall be required to install metering equipment capable of recording hourly net consumption and net injections.
- f. A DER Provider shall comply with the requirements set forth in the UBP-DER Addendum.

ISSUED BY: Joseph J. Syta, Vice President, Controllor and Treasurer, Rochester, New York