

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: April 1, 2018

Leaf No. 160.39.21.1
Revision: 4
Superseding Revision: 3

Issued in compliance with Order in Case No. 15-E-0751, dated February 22, 2018.

GENERAL INFORMATION

26. Value of Distributed Energy Resources ("VDER") (Cont'd)

A. Phase One Net Energy Metering ("NEM") (Cont'd)

4. Metering

- a. The Company shall install metering appropriate for the customer's service classification that enables the Company to measure the electricity delivered to the customer and measure the electricity supplied by the customer to the Company for a customer that meets the requirements of 2.a.i or 2.a.ii above.
- b. For all other projects, the Company shall install metering capable of recording net hourly consumption and injection for a customer. The customer shall be responsible for the cost of the meter, the installation, and any additional costs.
- c. Where the Company determines that a second meter should be installed, no additional costs shall be billed to the customer. When a second meter is requested by the customer that is not required by the Company, the customer shall be responsible for the cost of the meter, the installation and any additional costs.

5. Interconnection

- a. Customers electing service under this provision must operate in compliance with standards and requirements set forth in the Distributed Generation Interconnection Requirements found in P.S.C. No. 19, Section 10 and Addendum-SIR to P.S.C. No. 19. In addition, customers must execute the New York State Standardized Contract For Interconnection of New Distributed Generation Units With Capacity of 5 MW or Less Connected in Parallel with Utility Distribution Systems ("SIR Contract"), as contained within Addendum-SIR of P.S.C. No. 19.
- b. The customer shall be responsible for costs for a dedicated transformer(s) or other equipment, should it be deemed necessary by the Company, pursuant to the Addendum-SIR to P.S.C. No. 19. In the event that the total rated generating capacity of electric generating equipment that provides electricity to the Company through the same local feeder line exceeds twenty percent of the rated capacity of the local feeder line, the customer owning or operating such equipment may be required to comply with additional measures to ensure the safety of the local feeder line.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York