

PSC NO: 219 GAS
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: 04/01/18
STAMPS: Issued in compliance with order in Case No. 17-G-0239 dated March 15, 2018.

LEAF: 223
REVISION: 3
SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 14
GAS TRANSPORTATION SERVICE FOR DUAL FUEL ELECTRIC GENERATORS (CONTINUED)

L. SPECIAL PROVISIONS: (continued)

6. Negotiated Agreements:

The Company and customer may enter into a negotiated agreement pursuant to Rate Schedule 2 under this service classification. Negotiated agreements are permitted to reflect bypass and operational aspects. These negotiated agreements are to be filed with the Public Service Commission. Tariff addenda for similarly situated generators will be made public. The Company may seek trade secret status for the negotiated agreement. Cost justifications for the change in terms and conditions will be filed with the Public Service Commission. Negotiated agreements with affiliates are prohibited.

7. Scheduling:

No later than one (1) day prior to the nomination deadline requirement of the pipeline that customer will use to deliver gas to the Receipt Point, customer will transmit information to the Company that will provide an informal forecast of the quantities of gas that customer believes it will nominate for transportation by the Company for each Day during the succeeding calendar Month. On the same Day and manner in which customer nominates the actual quantities of gas to be transported by the transporting pipeline or marketer for delivery to the Company, or to an aggregator for delivery to the Company's system, customer will formally notify the Company of said nomination. All such notifications will be in accordance with such guidelines and practices as are customarily used by the Company for similar service.

Nominations:

For service classification No. 14 customers located in the Dominion East region of the Company's territory as described in the Company's GTOP, each customer (or their agent) shall deliver a minimum percentage of its supplies to the Company's South Albany interconnection with the Tennessee Gas Pipeline below a temperature threshold. The percentage and temperature threshold shall be determined annually each November 1st and set forth on the Statement of Balancing Charges.

The Company reserves the right to reject any application for service or nominations under this Service Classification where, in the sole discretion of the Company, the provision of service would or might result in a reduction in the Company's rights or ability to receive service, purchase gas or utilize capacity on the transmission system of its upstream pipeline(s), impair or interfere with the Company's operations, or impose costs in excess of those subject to recovery under this Service Classification.

8. Character of Service:

- A. Dual Fuel Requirement - The Company may, at its discretion, waive the dual fuel requirement of this service classification in consideration of the customer's operational capabilities and subject to the Company's assessment that system reliability will not be compromised.
- B. Transportation Service - Subject to the terms and conditions of Service Classification No. 14, the Company agrees to receive from customer at the Receipt Point on any Day such quantity of natural gas up to the MDDQ, plus Losses, as customer may tender or cause to be tendered for transportation, and to deliver on an interruptible basis such total quantity of gas, less Losses, at the Delivery Point. The Company's obligations to deliver customer-owned gas is defined in **GENERAL INFORMATION** Rule No. 3.2 of the Tariff.