

PSC NO: 219 GAS
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: 04/01/18

LEAF: 92
REVISION: 7
SUPERSEDING REVISION: 5

STAMPS: Issued in compliance with order in Case No. 17-G-0239 dated March 15, 2018.

GENERAL INFORMATION

17. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF PURCHASED GAS: (continued)

- 17.3.5 The total commodity cost of purchased gas, used in the determination of the Average Commodity Cost of purchased gas as defined in Rule 17.3.3, is determined by:
 - 17.3.5.1 Applying the variable rates and charges of the transporters, storage providers and suppliers to the billing determinants associated with transportation, storage, and gas supply, for the forecasted Weather Normalization of gas to be taken for delivery to the Company's own sales customers during the month in which the Monthly Cost of Gas will be in effect.
 - 17.3.5.2 Applying the average unit cost of gas in storage at the date of computation to the quantities of gas estimated to be withdrawn from storage for the Company's own sales customers during the month in which the Monthly Cost of Gas will be in effect.
- 17.3.6 The total Demand Cost of Purchased Gas used in the determination of the Average Demand Cost of Gas as defined in Rule 17.3.4 is determined by:
 - 17.3.6.1 Applying the fixed rates and charges to the transporter's storage providers, and suppliers to the billing determinants associated with pipeline capacity, storage capacity and producer reservation charges based on the 12 month period September through August of each year.
- 17.3.7 Risk Management Costs, as defined in Rule 17.2, may be included within the costs described in Paragraphs 17.3.5 and 17.3.6.

Issued By: Kenneth D. Daly, President, Syracuse, New York