

**P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.**

LEAF: 180.1

REVISION: 9

INITIAL EFFECTIVE DATE: April 1, 2018

SUPERSEDING REVISION: 8

Issued in compliance with Order in Case 15-E-0751 dated 2/22/2018.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

APPLICABILITY (Continued)

The kW of facilities with generating equipment located near each other will be aggregated to determine if the kW limit is met unless each facility meets all of the following criteria: (a) each is located on a separate site (i.e., a separately deeded location); (b) each is separately metered and interconnected to the Company's grid; and (c) each is operated independently of the others. The aggregated rated capacity of electric generating equipment shall be limited to 25 kW for residential customers, 2 MW for non-residential customers served under Grandfathered Net Metering or Phase One NEM, and 5 MW for non-residential customers served under the Value Stack Tariff. The Company will waive the 2 MW limit for a Grandfathered Net Metering or Phase One NEM customer whose solar electric generating facility successfully participated in the NYSERDA – Competitive Solar PV Solicitation: Program Opportunity Notice ("PON") 2589, PON 2860, or PON 2956 if the customer demonstrates that the PON participant made good faith efforts to comply with the 2 MW limit in configuring its proposal.

Customers with generators that exceed the rated capacity thresholds in (A) - (I) above are required to take service under Service Classification No. 25 of this Rate Schedule.

If a customer has solar, wind, and/or Micro-Hydro generating equipment as well as Micro-CHP and/or fuel cell electric generating equipment, each eligible for service under this Rider, the customer will qualify for service under Grandfathered Net Metering or Phase One NEM only if the load served by the residential Micro-CHP and/or fuel cell electric generating equipment is not served under the same net-metered account as the load served by the solar, wind, and/or Micro-Hydro generating equipment. If a non-residential customer has farm waste electric generating equipment as well as solar, wind, and/or Micro-Hydro generating equipment at its Non-Farm Location, the customer will qualify for service under Grandfathered Net Metering or Phase One NEM only if the load served by the farm waste electric generating equipment is not served under the same net-metered account as the load served by the solar, wind and/or Micro-Hydro generating equipment. Customers with electric generating equipment that is not eligible for net metering will not qualify for service under this Rider unless the customer segregates the additional equipment and associated load so that it is not served under this Rider. Mass Market Customers may qualify for service under this Rider if there is energy storage on the premises in addition to the electrical generating equipment eligible for net metering.

Customers that wish to pair energy storage with Large On-Site, Remote Net Metering ("RNM"), or Community Distributed Generation ("CDG") projects must separately meter the energy storage and will take Standby Service for the separately metered storage.

Issued By: Robert Sanchez, President, Pearl River, New York