

**P.S.C. NO. 3 ELECTRICITY****ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: April 1, 2018

SUPERSEDING REVISION: 1

LEAF: 185.7

REVISION: 2

Issued in compliance with Order in Case 15-E-0751 dated 2/22/2018.

**GENERAL INFORMATION****13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER N (Continued)****NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS****BILLING – VALUE STACK TARIFF (Continued)**

(C) (Continued)

**(4) Market Transition Credit ("MTC") Component (Continued)**

A Mass Market Customer opting into the Value Stack will receive the MTC for SC No. 1 or SC No. 2 based on the customer's service classification.

The MTC Rates for SC No. 1 and SC No. 2 will be based on the active Tranche into which a customer-generator has been assigned at the time the customer pays at least 25 percent of its interconnection costs or executes the interconnection agreement if no such payment is required or, for a customer opting into the Value Stack Tariff that has already met either of these criteria in the interconnection process, at the time the customer opts-in to the Value Stack Tariff, and will be fixed for the term set forth in the Term of Service Section of this Rider for the customer-generator. A project that has not been assigned an active Tranche based on the payment of at least 25 percent of its interconnection costs by January 18, 2018, or the execution of the interconnection agreement by January 18, 2018, if no such payment is required, will be placed into Tranche 4 at the time when 25 percent of the project's interconnection costs are paid or the interconnection agreement is executed if no such payment is required until such time that Tranche 4 is full. After Tranche 4 is full, a project will not receive an MTC unless and until the Commission takes further action.

The MTC Rates will be set forth on the Value Stack Credits Statement.

**(5) Demand Reduction Value ("DRV") Component**

The DRV Component credit will be calculated by multiplying the customer-generator's average hourly net injection in the ten peak hours of the customer-generator's assigned Commercial System Relief Program ("CSRP") zone from the previous calendar year, weighted by the CSRP zone peak MW, by the DRV Component Rate in effect. This credit will be calculated annually, divided by twelve, and credited monthly. If the customer-generator is a CDG Host Account or a non-Mass Market Customer Satellite Account of the customer-generator, the DRV credit will be multiplied by the percentage of non-Mass Market Customer Account allocations to arrive at the DRV credit. Any account receiving an MTC will not be eligible to receive the DRV.

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Issued By: Robert Sanchez, President, Pearl River, New York