

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: May 1, 2018
Issued in Compliance with Order in Case Nos. 14-E-0423 and 15-E-0190, dated April 19, 2018.

Leaf No. 86.20
Revision: 3
Superseding Revision: 2

GENERAL INFORMATION **4. METERING AND BILLING (Cont'd)**

S. Commercial System Relief Program (Cont'd)

10. Reservation Payment Option (Cont'd)

d. Bonus Payment

The Company shall make a Bonus Payment per kWh for the fifth and subsequent hours of Load Relief provided during the Load Relief Period.

The Bonus Payment is \$0.30 per kWh.

e. Performance Factor

i. When a Planned Event is called, the Performance Factor is:

- a) The quotient of average hourly kW of Load Relief provided by the Direct Participant or Aggregator during the first four hours of the Load Relief Period and up to the kW of contracted Load Relief.

ii. When a Test is called, the Performance Factor is:

- a) The quotient of the kW of Load Relief provided during the Test Hour by the Direct Participant or Aggregator up to the kW of contracted Load Relief.

iii. When more than one Planned Event and/or Test is called during the month, the Performance Factor is the average of the Performance Factors for the Direct Participant or average of the Performance Factors for the Aggregator during that month. Where service is taken under this Program by an Aggregator, the kW of the contracted Load Relief is measured on a portfolio basis by CBL Verification Methodology.

- a) The Performance Factor for the month is used to calculate Reservation Payments for that month and each month thereafter until the month in which the next Test or Load Relief Period is called by the Company during the current or subsequent year's Capability Period.
- b) If the Direct Participant or Aggregator did not participate in the program during the prior Capability Period, and no Load Relief Periods or Tests have been designated since the Direct Participant or Aggregator enrolled in the program, payment for the current month will be made based on an assumed Performance Factor of 0.50. A subsequent true-up will be made once an actual Performance Factor is established either via a Test or Load Relief Event. The true-up may result in a credit or a charge to the participant.
- iv. The Performance Factor is truncated to two decimal places and has an upper limit of 1.00 and a lower limit of 0.00.

f. Application of Payments

Reservation Payments shall be calculated on a monthly basis. Payments shall be made by bill credit, check, or wire transfer.

11. Cost Recovery:

- a. The Company shall collect the costs of this program from all customers pursuant to Rule 12.B.1, Transition Charge (Non-Bypassable Charge ["NBC"]). The collection amount shall be allocated to each service classification based upon the Company's most recent transmission plant allocator.
- b. The costs shall be collected from non-demand billed customers on a per kWh basis and from demand billed customers on a per kW basis.
- c. The costs shall be tracked separately and reconciled with revenues collected for the program on an annual basis, inclusive of interest at the effective New York State Public Service Commission's published customer deposit rate applicable to investor owned utilities.
- d. A DLM Statement setting forth the cost values included in the Transition Charge (Non-Bypassable Charge ["NBC"]) by service classification shall be updated annually and filed on not less than one days' notice. Such statement can be found at the end of this Schedule (P.S.C. No. 19 – Electricity).

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York