

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 01/01/2019

Leaf: 327.15
Revision: 0
Superseding Revision:

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AB – SMART HOME RATE - Continued

F. Charges - Continued

Rate I - Continued

Supply Charges

Supply Energy Charges

Customers taking service under Rate I of this Rider are subject to the provisions as set forth in Section C.1 of Rider M to determine their energy charges. Customers are subject to the energy related charges and adjustments specified in General Rule 25.

For any hour in a monthly billing period where there is a net export into the Company's system, the Customer will receive a credit for energy by multiplying the exported kWh in that hour by the NYISO's day-ahead Locational Based Marginal Price for the applicable NYISO electric load zone, adjusted by the Factor of Adjustment for Losses as specified in General Rule 25.1.

Critical Peak Generation Capacity Event Charges (per Event)

On any day of the year, the Company may declare Critical Peak Generation Capacity Events. The Company may declare up to 10 Critical Peak Generation Capacity Events per 12-month period. During any declared event, the Customer's highest integrated 60-minute demand occurring entirely during the declared event period shall serve as the basis for the Customer's billable demand for the event. Each event shall be billed separately. If a Customer exports power during an event and has a maximum integrated 60-minute demand occurring entirely during the declared event period of less than zero, the Customer shall receive a credit for the minimum integrated 60-minute level of export at the Critical Peak Event Charge applicable to that event.

Charges applicable for all months

Critical Peak Generation Capacity Event Charge(s) as per Statement of Market Supply Charge - Capacity

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY