

**P.S.C. NO. 3 ELECTRICITY**  
**ORANGE AND ROCKLAND UTILITIES, INC.**  
 INITIAL EFFECTIVE DATE: January 1, 2019

LEAF: 169  
 REVISION: 3  
 SUPERSEDING REVISION: 2

## GENERAL INFORMATION

### 13. SERVICE CLASSIFICATION RIDERS (Continued)

#### RIDER J (Continued)

#### SMART HOME RATE

#### CHARGES (Continued)

##### (B) Rate II

On any day of the year, the Company may declare Critical Peak Distribution Events, Critical Peak Transmission Events, and Critical Peak Generation Capacity Events. The Company may declare up to 10 events of each of the three types per 12-month period. During any declared event, the customer's highest integrated 60-minute demand occurring entirely during the declared event period, in excess of their Subscribed Demand level, shall serve as the basis for the customer's billable demand for the event. A maximum of one event of each type may be declared on a single day; however, multiple types of events may be declared on the same day at any time. Each event shall be billed separately.

A default Subscribed Demand kW level will be determined individually for each customer by calculating the 95th percentile of the customer's integrated 60-minute demands occurring entirely between the hours of 12:00 p.m. and 8:00 p.m. during the months of June, July, August, and September prior to the customer's commencement of service under the SHR. Prior to commencing service under this Rider, a customer may elect to establish an alternate Subscribed Demand kW level other than their default level. Such alternate Subscribed Demand kW level shall be chosen by the customer to be equal to either 75% or 125% of the default Subscribed Demand kW level. The default Subscribed Demand kW level will be redetermined after the customer has taken service under this Rider for 12 months at which time the customer may again elect to establish an alternate Subscribed Demand kW level equal to either 75% or 125% of their default Subscribed Demand kW level.

##### (1) **Delivery Charges**

<u>Customer Charge</u>	\$20.00 per month
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##### Demand Delivery Charges

Charges applicable for all months

Delivery Subscribed Demand Charge	\$16.83 per kW of Subscribed Demand
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Critical Peak Transmission Event Charge(s)	\$4.87 per kW per kW in excess of Subscribed Demand kW during Events
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Issued By: Robert Sanchez, President, Pearl River, New York