

**P.S.C. NO. 3 ELECTRICITY  
ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: June 1, 2018

Issued in compliance with Order in Cases 14-E-0423, et al. dated 4/19/2018.

LEAF: 249

REVISION: 5

SUPERSEDING REVISION: 4

**GENERAL INFORMATION****24. DYNAMIC LOAD MANAGEMENT ("DLM") SURCHARGE**

The Dynamic Load Management ("DLM") Surcharge recovers costs incurred on and after May 1, 2018 associated with Rider D - the Direct Load Control ("DLC") Program, Rider E - the Commercial System Relief Program ("CSR"), and Rider F - the Distribution Load Relief Program ("DLRP").

The DLM Surcharge is designed to collect annual forecasted program costs plus prior period reconciliations. Annual forecasted costs will be allocated among the service classification groups identified below based on the allocators used to develop the embedded cost-of-service study in the Company's most recently filed electric rate case. DLRP and DLC Program costs will be allocated based on the primary distribution demand (D02) allocator and CSR costs will be allocated based on the transmission demand (D01) allocator. Costs for the DLRP and DLC Program will not be assessed on Substation or Transmission customers served under Service Classification ("SC") Nos. 9 and 22.

The DLM Surcharge will be collected on a monthly basis from the following customer groups taking service under this Rate Schedule as follows:

| Group | Service Classifications                            | Unit                     |
|-------|--|--------------------------|
| A     | SC Nos. 1 and 19 customers                         | \$/kWh                   |
| B     | SC No. 2 Secondary Non-Demand Billed customers     | \$/kWh                   |
| C     | SC Nos. 2 Secondary Demand Billed and 20 customers | \$/kW                    |
| D     | SC Nos. 2 Primary, 3 and 21 customers              | \$/kW                    |
| E     | SC No. 9 - Primary customers                       | \$/kW                    |
| F     | SC No. 9 - Substation and Transmission customers   | \$/kW                    |
| G     | SC No. 22 - Primary customers                      | \$/kW                    |
| H     | SC No. 22 - Substation and Transmission customers  | \$/kW                    |
| I     | SC Nos. 4, 5, 6 and 16 customers                   | \$/kWh                   |
| J     | SC No. 25 customers                                | \$/kW of Contract Demand |

For accounts billed under SC Nos. 9 and 22, the per kW charge is assessed based on peak kW registered monthly during Period A (summer peak period) and/or Period B (winter peak period) as defined in each SC, respectively. For accounts billed under SC Nos. 20 and 21, the per kW charge is assessed based on peak kW registered monthly during Period I (summer peak period) and/or Period II (winter peak period) as defined in each SC, respectively.

Any difference between actual DLM program costs required to be collected from each customer group and the actual amount collected will be reconciled, and the difference will be charged or credited to customers in that customer group, plus interest calculated based on the Commission's customer deposit rate, over a subsequent 12-month period.

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Issued By: Robert Sanchez, President, Pearl River, New York