

PSC NO: 15 ELECTRICITY

LEAF: 163.5.5

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 9

INITIAL EFFECTIVE DATE: 07/01/18

SUPERSEDING REVISION: 7

Issued in Compliance with Order in C.17-E-0459 dated June 14, 2018

36. OTHER CHARGES AND ADJUSTMENTS (Cont'd)**G. Revenue Decoupling Mechanism (RDM) Adjustment** (Cont'd)

At the end of a Semi-Annual RDM Period total delivery revenue excess/shortfalls, and associated interest, for each service classification or sub classification will be refunded/surcharged to customers through service classification or sub classification-specific RDM Adjustments applicable during a corresponding RDM Adjustment Period. The Delivery Revenue Targets utilized in the determination of any such revenue excess/shortfalls will be adjusted, as applicable, to exclude credits applied to customer accounts pursuant to General Information Section 16.B.1. The RDM Adjustment for each applicable service classification or sub classification shall be determined by dividing the amount to be refunded/surcharged to customers in that service classification or sub classification by estimated kWh and/or kW deliveries to customers in that service classification or sub classification over the RDM Adjustment Period. RDM Adjustments shall be rounded to the nearest \$0.00001 per kWh or \$0.01 per kW.

Following each RDM Adjustment Period, any difference between amounts required to be charged or credited to customers in each service classification or sub classification and amounts actually charged or credited will be charged or credited to customers in that service classification or sub classification, with interest, over a subsequent RDM Adjustment period, or as determined by the Commission if no RDM is in effect.

If for any reason, a service classification or sub classification included in the RDM no longer has customers, the Company will consult with Commission Staff.

3. Statement of RDM Adjustments

Not less than ten (10) days prior to a proposed change in the RDM Adjustments, a Statement showing each factor by service classification, or sub-class, and the effective date will be filed with the Public Service Commission.

H. Energy Efficiency Tracker (EET) Surcharge

Effective July 1, 2018, the costs of the Company's internal suite of energy efficiency programs will be recovered in the Company's base delivery rates.

Customers taking service under the provisions of General Information Sections 40 (Recharge New York Power Program) and/or 45 (Empire Zone Rate) may be exempt from the EET on the portion of their load served under these programs. Exempt customers will receive a monthly credit which will be included in the demand delivery line item on customer bills. The following credits will be applied per kW of exempt load:

Per kW:	Effective July 1, 2018	Effective July 1, 2019	Effective July 1, 2020
S.C. No. 2 – Secondary	(\$0.74)	(\$0.71)	(\$0.66)
S.C. No. 2 – Primary	(\$0.80)	(\$0.77)	(\$0.71)
S.C. No. 3	(\$0.98)	(\$0.93)	(\$0.86)
S.C. No. 13 - Substation	(\$1.59)	(\$1.51)	(\$1.39)
S.C. No. 13 - Transmission	(\$0.32)	(\$1.13)	(\$1.16)

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York