

PSC No: 120 - Electricity
New York State Electric and Gas Corporation
Initial Effective Date: May 1, 2017
Issued in compliance with Orders in Case Nos. 15-E-0751 and 15-E-0082, dated March 9, 2017 and 17-M-0106 dated April 20, 2017.

Leaf No. 117.38.1

Revision: 4

Superseding Revision: 3

GENERAL INFORMATION

30. Fuel Cell Electric Service Option (Cont'd)

B. Non-Residential Electric Service Option (Cont'd)

4. Interconnection

Customers electing service under this provision must execute a New York State Standardized Contract for Interconnection of New Distributed Generation Units with Capacity of 5 MW or Less Connected in Parallel with Utility Distribution Systems ("SIR Contract"). In addition, customers must operate in compliance with standards and requirements set forth in the New York State Standard Interconnection Requirements and Application Process for New Distributed Generators 5 MW or Less Connected in Parallel with Utility Distribution Systems, as set forth within Addendum-SIR of P.S.C. No. 119.

5. Metering

For a net metered customer with an installation on or prior to March 9, 2017, the Company shall install metering appropriate for the customer's service classification that enables the Company to measure the electricity delivered to the customer and measure the electricity supplied by the customer to the Company. Where the Company determines that a second meter should be installed, no additional costs shall be billed to the customer. When a second meter is requested by the customer that is not required by the Company, the customer shall be responsible for the cost of the meter, the installation and any additional costs. For a net metered customer with an installation on or prior to March 9, 2017, the Company shall install metering appropriate for the customer's service classification that enables the Company to measure the electricity delivered to the customer and measure the electricity supplied by the customer to the Company.

6. Billing

For each billing period during the term of the SIR Contract, the Company shall net the electricity (kWh) delivered to the customers with the electricity (kWh) supplied by the customer to the Company.

Non-Hourly Pricing

- a) If the electricity (kWh) supplied by the Company exceeds the electricity supplied by the customer to the Company during the billing period, the customer shall be billed for the net kWh supplied by the Company to the customer at the standard service class rates. For customers billed on time-differentiated rates (TOU meter), e.g., On-Peak/Off-Peak, netting shall occur in each time period.
- b) If the electricity (kWh) supplied by the customer to the Company during the billing period exceeds the electricity (kWh) supplied by the Company to the customer, the Company shall provide a credit on the next bill for net electricity supplied at the Company's Service Classification No. 10 Buy-back Service energy only rate. For customers billed on time-differentiated rates (TOU meter), e.g., On-Peak/Off-Peak, the kWh credit shall be a credit for the appropriate time period.

Hourly Pricing

- a) For customers billed on Hourly Pricing, for each hour, the customer's usage and its generation are netted within the hour.
- b) Kilowatt-hour charges are calculated using the consumption in each hour in which the customer's usage exceeds the customer's generation multiplied by the applicable charge.
- c) For each hour the electricity generated and supplied by the customer exceeds the customer's usage, the kWh difference is multiplied by the Company's Service Classification No. 10 Buy-Back Service energy only rate.
- d) The excess monetary credit from the current and/or prior bill period(s) is applied to the current utility bill. If the excess monetary credit exceeds the current utility bill, the monetary credit is carried forward to the next billing period.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York