

PSC NO. 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: MAY 1, 2017
STAMPS: Issued in Compliance with Order dated April 21, 2017 in Case 15-E-0189

LEAF: 263.22
REVISION: 2
SUPERSEDING REVISION: 1

GENERAL INFORMATION

62. COMMERCIAL SYSTEM RELIEF PROGRAM (Continued)

62.6.2 If the Company determines that a Direct Participant, Aggregator, or customer of an Aggregator failed to cooperate fully and promptly with the review and/or did not fully comply with the provisions of this Program and/or provided inaccurate data, the Direct Participant or the customer of the Aggregator will be deemed ineligible to participate in the Program until the issue is rectified. In addition, the Direct Participant or Aggregator will be required to make prompt repayment to the Company of any overpayments that were made to such Direct Participant or Aggregator, on behalf of its customer, for the Capability Period that was reviewed as well as the current Capability Period, if different.

62.7 Aggregation

62.7.1 All customers of an Aggregator must meet the metering and telecommunications requirements of this Program and the requirements of Rule 25 and Rule 62.5.

62.7.2 An Aggregator is responsible for the compliance of all customers it enrolls and will be liable for performance, including, if applicable, repayments to the Company.

62.8 Payments Made Under Both Options

62.8.1 Payments will be made pursuant to Rules 62.9 and 62.10 of this Program, except as specified below:

62.8.1.1 Performance Payments will not be made under this Program if the Direct Participant or Aggregator (on behalf of its customers) receives payment for energy during concurrent Load Relief hours under Rule 61, Distribution Load Relief Program, or any other Company, third party, or NYISO demand response program (e.g., NYISO's Emergency Demand Response Program, NYISO's Day-ahead Demand Reduction Program or NYISO's SCR Program, or any successor Company program to the NYISO's SCR Program).

62.9 Reservation Payment Option

62.9.1 Reservation Payments

62.9.1.1 Direct Participants and Aggregators will receive a Reservation Payment for each Capability Period month in which they are enrolled. The Reservation Payment rate per kW is based on the number of cumulative Planned Events for which the Direct Participant or Aggregator was asked to provide Load Relief during the Capability Period, as follows:

62.9.1.1.1 The payment rate is calculated in dollars per kW per month in months in which, as of the last day of such month, the Company asked the Direct Participant or Aggregator to provide Load Relief for four or fewer cumulative Planned Events since the current Capability Period commenced.