

PSC NO. 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: MAY 1, 2017
STAMPS: Issued in Compliance with Order dated April 21, 2017 in Case 15-E-0189

LEAF: 263.20
REVISION: 2
SUPERSEDING REVISION: 1

GENERAL INFORMATION

62. COMMERCIAL SYSTEM RELIEF PROGRAM (Continued)

62.3.6 Copies of all New York State Department of Environmental Conservation (“DEC”) permits must be included with the application for this Program. By applying for service under this Program, Direct Participants and Aggregators (on behalf of their customers) agree to permit the Company to provide information regarding the Electric Generating Equipment to the DEC for its review, subject to the DEC’s agreement to keep this information confidential. Furthermore, participants enrolled in a NYISO market-based program offered by the Company, NYPA, or other entity, such as the Day-ahead Demand Response Program or the Demand-Side Ancillary Service Program, must provide the Company with their NYISO generator identification number(s), under a confidentiality agreement, and give the Company the ability to view their market participation activity. This information will be used to verify the times of participation in these other programs to prevent double-payment during concurrent events.

62.3.7 Participation under this Program is permitted to participants in other programs that provide payment for capacity, such as the NYISO’s Special Case Resources (“SCR”) Program, (or any successor Company program to the NYISO’s SCR Program), NYPA’s Peak Load Management Program, or the Company’s demand response program offerings in Rule 55 and 56 of this Tariff.

62.3.8 Direct Participants and Aggregators must meet the metering requirements specified in Rule 62.5 of this Program.

62.4 Notification by the Company and Required Response

62.4.1 The Company will notify Direct Participants and Aggregators by phone, e-mail, or machine-readable electronic signal, or a combination thereof, in advance of the commencement of a Load Relief Period or Test Event. The Direct Participant or Aggregator shall designate in writing an authorized representative and an alternate representative, and include an electronic address, if applicable, to receive the notice. If an Aggregator is served under this Program, only the Aggregator will be notified of the Load Relief Period or Test Event. The Aggregator is responsible for notifying all of the customers within its respective aggregation group.

62.4.2 If the Company designates a Planned Event or a Test Event, the Company will provide advance notice at least 21 hours in advance of the event. The Company will again provide advance notice on the day of the event, usually two or more hours in advance.

62.4.3 If the Company designates an Unplanned Event, notice will be given as soon as practicable. Participants are requested to provide Load Relief as soon as they are able.

62.4.4 Participants in the Reservation Payment Option are required to participate during:

62.4.4.1 All Contracted Hours for all Planned Events called by the Company during the Capability Period, and

62.4.4.2 Test Events called by the Company. The Test Event period will not exceed one hour. Participants in the Voluntary Participation Option will not be tested.