

PSC NO: 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: JUNE 1, 2017

LEAF: 179  
REVISION: 1  
SUPERSEDING REVISION: 0

## GENERAL INFORMATION

### 34. ECONOMIC DEVELOPMENT PROGRAMS: (Continued)

#### 34.7 Program 6 - Excelsior Jobs Program ("EJP") (Continued)

##### 34.7.3 Alternate Billing Methodology: Non-Separated Loads (Continued)

34.7.3.2 The eligibility criteria as expressed in Rule 34.7.1.1.3 or 34.7.1.1.4 must be met in the current month's billing period in order for the customer to receive the EJP discount in the current month's bill. When the current billing period's metered units do not exceed the base period units by the minimum threshold limits as expressed in these rules, then no EJP discount shall be applied to the current month's bill.

In order to be eligible for EJP discounts, customers who subscribe to the Alternate Billing Methodology must register metered usage (demand, on-peak energy, off-peak energy, and total energy) in excess of the base period billing units. When the current month's metered units exceed the base period's units by the minimum threshold limits as expressed in Rule 34.7.1.1.3 or Rule 34.7.1.1.4, EJP units shall be identified and eligible for the EJP discount. Assuming the minimum thresholds have been met, the demand and energy will be accounted for according to the following rules:

34.7.3.2.1 The Company billing demand for non-EJP Service shall be the lesser of the base period demand and the current month's demand. All metered demand in the current billing period which is in excess of the base period demand shall be considered EJP demand and shall be eligible for the appropriate EJP discount.

34.7.3.2.2 All metered energy in the current billing period which is in excess of the base period's metered energy shall be considered EJP energy.

34.7.3.2.3 All metered quantities shall be converted to billing quantities according to Rule 25.4 prior to determining the customer's bill.

34.7.3.3 For eligible Service Classification No. 7 customers, the alternate billing methodology used to separate incremental EJP load from Service Classification No. 7 load (i.e., base load), as provided in Rule 34.7.3 shall be modified as provided herein.

34.7.3.3.1 The customer's total facility load shall replace the billing metered units in the determination of the base period billing units specified in Rule 34.7.3.1. The total facility load represents the customer's load excluding power and energy supplied by the customer's on-site generation, and shall be calculated on an interval-by-interval basis as the sum of the generation metered units and the billing metered units minus any excess generation metered units that are delivered back to the Company's electric system. In the event power and energy was supplied by on-site generation during the 12-month period used to calculate the base year billing determinants and generation interval-by-interval metering data was not available for all or part of the 12-month period, the Company shall estimate the total facility load.

Issued by Kenneth D. Daly, President, Syracuse, NY