

PSC NO: 15 ELECTRICITY LEAF: 163.5.11  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 7  
 INITIAL EFFECTIVE DATE: 04/27/2017 SUPERSEDING REVISION: 6  
 Issued in Compliance with Order in Case 15-E-0751 et al. dated March 9, 2017

### **38. NET METERING FOR CUSTOMER GENERATORS**

#### **General Provisions:**

Closed to new interconnections made under Public Service Law §66-j. The provisions of this section are applicable to eligible small wind electric generating equipment, as defined in PSL §66-j, that is not used to offset consumption at any other site and interconnected prior to the 0.3% cap and before the earlier of January 1, 2020 or a Commission order directing modifications and projects interconnected on or before March 9, 2017 or for which Standardized Interconnection Requirement (SIR) Step 8 (for projects greater than 50 kW) or Step 4 (for projects 50 kW or less), as applicable, was completed by March 9, 2017. In order to demonstrate that Step 8 of the SIR for large projects or Step 4 of the SIR for small projects was completed by March 9, 2017, customers must provide written notification of complete installation to the interconnecting utility, as required by Step 9 of the SIR for large projects and Step 5 of the SIR for small projects, by March 17, 2017. Projects taking service under this section may make a one-time, irrevocable opt-in to the Phase One Value Stack provided under General Information Section 48. On and after March 10, 2017 otherwise eligible projects may seek service under General Information Section 48.

Inclusion of Energy Storage: Eligible mass market projects, as defined in General Information Section 48, may include energy storage in their on-site system.

Transfer of Ownership: The compensation methodology of a mass market, small wind or large on-site project, as defined in General Information Section 48, will be determined at the time the project pays 25% of its interconnection costs, consistent with the requirements of Addendum New York State Interconnection Requirements, or at the time of the execution of a Standard Interconnection Contract if no such payment is required, and will not change during the compensation term based on changes in ownership.

For purposes of this Section purchases from and to the Company shall mean energy deliveries from and to the Company, respectively.

#### **A. Residential Small Solar Electric or Micro-Hydroelectric Generation**

##### **Applicability:**

Applicable to Service Classification Nos. 1 and 6.

Residential customers that own or operate photovoltaic electric or micro-hydroelectric generating equipment with a rated capacity of not more than 25 kW, or residential customers with farm operations that own or operate photovoltaic electric generating equipment with a rated capacity of not more than 100 kW, all as defined in Public Service Law Section 66-j, may supply their electric load and/or sell electric energy to the Company as set forth in General Information Section 3.C. Interconnection costs charged by Central Hudson for a dedicated transformer(s) or other equipment, should it be determined to be necessary for safety and adequacy of service, shall not exceed \$350. The total photovoltaic and farm waste generator load, micro-combined heat and power generator load, micro-hydroelectric generator load and fuel cell generator load on Central Hudson's system may not exceed 66.12 MW, the total rated generating capacity of interconnected projects served by Central Hudson under PSL §66-j as of the close of business on March 9, 2017, including projects to be served by Central Hudson under PSL §66-j for which either Step 8 (for projects greater than 50kW) or Step 4 (for projects 50kW or less) of the Standard Interconnection Requirements (SIR), as applicable, had been completed by the close of business on March 9, 2017. This MW limit will automatically decrease as projects served under PSL §66-j are taken out of service, but will not decrease below 12 MW, representing 1% of Central Hudson's 2005 electric demand level. Wiring and switches of these facilities may be arranged in parallel so as to permit the flow of current from the customer to the Company and vice versa.

##### **Metering:**

#### **1. Service Classification No. 1:**

Metering configuration will be determined by the Company. In the event that:

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