

PSC NO: 15 ELECTRICITY

LEAF: 163.9.2

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 04/27/17

SUPERSEDING REVISION:

Issued in Compliance with Order in Case 15-E-0751 et al. dated March 9, 2017**48. Value of Distributed Energy Resources (VDER)** (Cont'd)**A. Phase One Net Energy Metering Compensation** (Cont'd)**Metering:** (Cont'd)

1. All projects, excluding mass market on-site projects, taking service under the provisions of this Section must be equipped with utility metering capable of recording net hourly consumption and injection. Demand billed accounts not served under Service Classification Nos. 3 or 13 or under the provisions of the Company's Hourly Pricing Provision will be subject to the metering requirements and charges contained in Special Provision 2.11 of this rate schedule. For remote net metered and CDG projects, interval meters must be installed by the time of interconnection. For large on-site projects, where an insufficient meter may already be present, the required metering should be installed by a date mutually agreed upon by the customer and the Company.
2. Mass market on-site projects taking service under Service Classification No. 6 may choose from the following metering options:
  - (a) using a single time-differentiated watthour meter with bi-directional capability to measure the flow of energy in both directions; or
  - (b) using two meters to separately measure the flow of energy in each direction, with the customer's net output measured by a non-time differentiated watthour meter; or
  - (c) using two meters to separately measure the flow of energy in each direction, with the customer's net output measured by a time-differentiated watthour meter purchased by the customer.

Customers electing to have their generator's output measured through a separate meter will be responsible for the costs of any new meter box and socket, to the extent required.

An existing customer with metering configuration (b) installed prior to December 23, 2004 may replace the current metering configuration with either option (a) or (c) and will be responsible for the net incremental costs incurred in installing the new metering configuration.

Energy supplied to the Company and measured through a non-time differentiated meter will be allocated to the time of use rate periods described under Service Classification No. 6 by multiplying such energy by the following allocation factors:

Rate Period	Allocation
On-Peak	70%
Off-Peak	30%

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