

PSC NO: 219 GAS  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: 06/01/17  
STAMPS:

LEAF: 112  
REVISION: 6  
SUPERSEDING REVISION: 5

### GENERAL INFORMATION

#### 26. GAS NET REVENUE SHARING MECHANISM: (continued)

##### 26.2 Delivery Service Revenue Sharing:

###### 26.2.1 April 1, 2018 through March 31, 2019 and each subsequent 12-month period thereafter:

The Company will reconcile: 1) ninety percent (90%) of the difference between the SC No. 6 Delivery Service Target as defined in Rule 26.1.1, ,and actual SC No. 6 delivery service revenues for the corresponding period and 2) one hundred percent (100%) of the difference between the combined SC Nos. 9 and 14 Delivery Service Target as defined in Rule 26.1.1, , and actual SC Nos. 9 and 14 delivery service revenues for the corresponding period as adjusted in paragraph 26.3.3 below. Any under or over recoveries will be recovered from or credited to SC Nos. 1, 2, 3, 5, 7, 8, 12, and 13 for the 12-month period beginning August 1<sup>st</sup> after the reconciliation period. The Net Revenue Sharing per therm surcharge or credit will be set forth on the Statement of Net Revenue Sharing Adjustment.

##### 26.3 Delivery Service Revenue Adjustments

For purposes of the calculations described in Rule 26.2 the following adjustments shall apply:

26.3.1 Actual delivery service revenues shall not include the Incremental State Assessment Surcharge/Credit.

26.3.2 Actual SC No. 6 delivery service revenues shall exclude delivery service revenues associated with any customer that became an SC No. 6 customer on or after April 1, 2018.

26.3.3 Actual SC Nos. 9 and 14 delivery service revenues shall exclude delivery service revenues associated with any existing firm customers that rate switch to SC Nos. 9 or 14 on or after April 1, 2018.

Issued By: Kenneth D. Daly, President, Syracuse, New York