

PSC NO: 219 GAS
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: 06/01/17
STAMPS:

LEAF: 91
REVISION: 7
SUPERSEDING REVISION: 6

GENERAL INFORMATION

17. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF PURCHASED GAS: (continued)

17.3 Monthly Cost of Gas:

- 17.3.1 The Monthly Cost of Gas shall be the sum of the Average Cost of Gas as computed herein multiplied by the Factor of Adjustment stated in Rule 17.1 as adjusted for Supplier Refunds as stated in Rule 17.6, the Annual Surcharge or Refund as stated in Rule 17.7 and any other adjustments approved by the Public Service Commission. This Monthly Cost of Gas shall be adjusted for Load Factors.
- 17.3.2 The Average Cost of Gas shall be equal to the sum of the Average Commodity Cost of Gas and the Average Demand Cost of Gas per therm.
- 17.3.3 The Average Commodity Cost of Gas shall be computed monthly by determining the total commodity cost of gas as defined in Rule 17.3.5, less supplemental service under Service Classification No. 9 dividing such cost by the forecasted Weather Normalization quantities of gas for delivery to the Company's own customers during the month in which the Monthly Cost of Gas will be in effect. Such quantity will exclude gas purchased for sale to Service Classification No. 9 supplemental service customers.
- 17.3.4 The Average Demand Cost of Gas shall be computed monthly by determining the Total Demand Cost of Gas as defined in Rule 17.3.6, less 85% of margins and capacity release credits received from Off-System Transactions, less capacity release credits received pursuant to Service Classification No. 11.
 - 17.3.4.1 The resulting demand charges shall be divided by the Weather Normalization quantities of gas taken for delivery to the Company's sales customers during the twelve calendar months immediately preceding the computation date.

Issued By: Kenneth D. Daly, President, Syracuse, New York