

**PSC NO: 9 GAS**

LEAF: 158

**COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

REVISION: 13

INITIAL EFFECTIVE DATE: 11/01/17

SUPERSEDING REVISION: 12

STAMPS: Issued in Compliance with Order in Case 16-G-0406 dated October 17, 2016

**GENERAL INFORMATION - Continued****VII. Gas Cost Factor and Monthly Rate Adjustment - Continued****(A) Gas Cost Factor Components - Continued****2. Annual Surcharge or Refund Adjustment:**

Actual gas cost recoveries shall be reconciled with actual gas expenses each year, and a surcharge or refund to recover Gas Cost Factor under-recoveries or refund Gas Cost Factor over-collections shall be computed as follows:

- (a) By taking the cost of gas adjusted for the following:
- (i) supplier refunds, if any, being credited to firm customers prior to February 1, 2017,
  - (ii) firm customers' share of net revenues derived from the use of interstate pipeline capacity for capacity releases, bundled sales and other off-system transactions, except for net revenues derived from the release of storage and firm transportation associated with storage related to periods commencing on or after November 1, 2017,
  - (iii) take-or-pay charges billed to the Company by its gas suppliers set forth in General Information Sections VII (A) 3 and IX.2, including gas pipeline transition costs set forth in General Information Section VII (A) 4,
  - (iv) Winter Bundled Sales Service revenues from SC No. 20 Marketers,
  - (v) Managed Supply Service revenues prior to November 1, 2016 from SC No. 20 Marketers,
  - (vi) Load Following and daily delivery revenues from SC No. 9 firm transportation customers derived from rates in effect prior to October 1, 2010,
  - (vii) firm customers' allocated share of balancing services revenues from SC No. 9 Rates (H) and (I), SC No. 12, and SC No. 20 "Charges" (A) - (C) and (F) and power generation, as included in Non-Firm Revenues for Rate Years commencing prior to January 1, 2017,
  - (viii) Transition Surcharge for Capacity Cost revenues collected from Firm Sales and Firm Transportation Customers as explained in General Information Section IX.4,
  - (ix) liquefied propane consumed, as recorded on the Company's books during the determination period,
  - (x) the costs recorded during the determination period assignable to gas sold to Customers not subject to the Gas Cost Factor,
  - (xi) revenues associated with the transportation surcharge included in the Load Following charge as explained in General Information Section IX.6, and
  - (xii) any differences between the actual cost of peaking gas billed under Daily Delivery Service and the actual incurred cost of peaking gas utilized under the DDS Program.
  - (xiii) any differences between the estimated and actual charges to Marketers for Tier 2 Demand under the DDS program.

(General Information - Continued on Leaf No. 159)

**Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003**

(Name of Officer, Title, Address)