

PSC NO: 15 ELECTRICITY
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 08/27/17

LEAF: 106.2
REVISION: 0
SUPERSEDING REVISION:

29. ENERGY COST ADJUSTMENT MECHANISM (Cont'd)

Miscellaneous Charges Factor (Cont'd)

The Miscellaneous Charges II, RAM and EAM rates so determined will be stated in whole \$0.00001 per kWh and whole \$0.01 per kW and will be filed on the Statement of Miscellaneous Charges not less than fifteen days prior to a proposed change in rates. These rates will be applied to the energy (kW) and demand (kW) deliveries of all customers served under Service Classification Nos. 1, 2, 3, 5, 6, 8, 9, 13, and 14. Customers taking service under Service Classification No. 14 will be billed the rate applicable to their Parent Service Classification, which is the Service Classification that the customer would otherwise qualify for based on the customer's usage characteristics.

For billing purposes, cost recovery for non-demand customers will be included in the Miscellaneous Charges, with the combined amount shown as one line item on customer bills. Cost recovery of the EAM for demand customers will be through the Miscellaneous Charges while cost recovery of the Miscellaneous Charges II and RAM for demand customers will be through the Miscellaneous Charges II, a separate line item on customer bills.

Purchased Power Adjustment Factor (PPA)

The PPA factor, also referred to as the Transition Power Agreement/Purchased Power Agreement (TPA/PPA) Benefit mechanism in the Joint Proposal in Case 00-E-1273, as approved by the Public Service Commission in its Order issued and effective October 25, 2001, is designed to refund to or collect from all delivery customers the benefits or costs of the Company's Transition Power Agreement and Purchased Power Agreement (Agreements) with the new owners of the fossil generating and nuclear generating plants, respectively, previously owned by the Company.

The PPA benefit/cost will be determined each month as the difference between the contract cost of the energy, installed capacity and ancillary services purchased under the Agreements, regardless of whether the actual purchases were transacted through a financial arrangement, and the cost the Company would have incurred if these requirements had been purchased solely from the NYISO market, as calculated.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York

Cancelled by supplement No. 97 effective 06/22/2018

Suspended to 06/25/2018 by order in Case 17-E-0459. See Supplement No. 94. The supplement filing date was 11/15/2017

Suspended to 12/25/2017 by order in Case 17-E-0459. See Supplement No. 92. The supplement filing date was 08/09/2017