Status: CANCELLED Received: 10/17/2017 Effective Date: 11/01/2017

PSC NO: 10 – Electricity

Consolidated Edison Company of New York, Inc.

Revision: 7

Initial Effective Date: 11/01/2017

Superseding Revision: 6

Issued in compliance with Order in Cases 15-E-0751 and 15-E-0082 dated 09/14/2017

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

- G. Charges and Credits- Grandfathered Net Metering and Phase One NEM Continued
 - 2. Credits to a Customer Who Supplies Net Energy to the Company Continued
 - b. For Customers Billed Under Demand Rates:
 - (i) For Customers with fuel cell electric generating equipment at their premises and non-residential Customers with farm waste electric generating equipment at their Non-farm Location, any kWhr of net energy provided to the Company during the billing period will be converted to a monetary credit based on the Company's Avoided Energy Cost for the month. The monetary credit will be applied towards any outstanding energy, customer, demand, or other charges in the billing period. Any remaining monetary credit will be carried forward to the succeeding billing period unless the Customer participates in Remote Net Metering or Community Distributed Generation, in which case the remaining monetary credit on the RNM or CDG Host Account will be applied as described in paragraph G.2.c. below.
 - (ii) For all other Customers:

Any kWhr of net energy provided to the Company will be converted to the equivalent monetary value at the per-kWhr rate applicable to the Customer's Service Classification. If the Customer participates in Remote Net Metering or Community Distributed Generation, the per-kWhr rate will be the rate applicable to the RNM or CDG Host Account's Service Classification. Where service is taken under Special Provision G of SC 9, the "per-kWhr rate" as determined under sections G.2.b and G.3.a(ii) of this Rider will exclude the System Benefits Charge and Revenue Decoupling Mechanism Adjustment. Where both high-tension and low-tension service are supplied and billed to a Customer under a single agreement, separate kWhr credits will be determined for the high-tension service and low-tension service if the per-kWhr rates differ.

The monetary credit will be applied towards any outstanding energy, customer, demand, or other charges in the billing period. Any remaining monetary credit shall be converted back to its kWhr value and carried forward to the succeeding billing period, unless (a) the Customer participates in Remote Net Metering or Community Distributed Generation or (b) the Customer has farm wind or farm waste electric generating equipment and is served under Rider M or would be served under Rider M on a mandatory basis if they purchased supply from the Company. If the Customer participates in Remote Net Metering or Community Distributed Generation, any remaining monetary credit on the Host Account will be applied to its Satellite Accounts as described in paragraph G.2.c. below.