

PSC NO. 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: NOVEMBER 1, 2017
STAMPS: Issued in Compliance with Order Issued September 14, 2017 in Case 15-E-0751 and 15-E-0082

LEAF NO. 220
REVISION: 5
SUPERSEDING REVISION: 4

GENERAL INFORMATION

40. VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)

40.2 VALUE STACK

Eligibility:

40.2.1 A customer satisfying the threshold requirements of 40.2.1.1 below and who also meets one of the requirements of 40.2.1.2 through 40.2.1.8 will be required to receive project compensation under the VDER Value Stack tariff which will be based on monetary crediting for net hourly injections:

40.2.1.1 Any customer, residential or non-residential, who owns or operates electric generating equipment ("Facility"), as defined in Public Service Law ("PSL") Section 66-j or Section 66-l, limited in size in conformance with the statute for each Facility type and customer type that generates electric energy in accordance with the criteria as set forth in Rule 36.1.7; and

40.2.1.2 A mass market customer (defined as a customer served under a residential or small commercial service class that is not billed for demand) that has installed on-site generation that is not used to offset consumption at any other site, where the Facility is interconnected the later of January 2, 2020 or a Commission order directing modifications for such projects;

40.2.1.3 A large on-site customer (non-residential, demand-billed customer) that installs on-site generation that is not used to offset consumption at any other site, for which the Eligibility Date is after July 17, 2017. The Eligibility Date is defined herein as the date at which 25% of the interconnection costs have been paid or a Standard Interconnection Contract has been executed if no such payment is required;

40.2.1.4 A project eligible for Remote Net Metering ("RNM"), pursuant to Rules 36.7 and 37.10, for which the Eligibility Date is after July 17, 2017;

40.2.1.5 A project eligible for Community Distributed Generation ("CDG"), pursuant to Rule 29, for which the Eligibility Date is after July 17, 2017;

40.2.1.6 A CDG, RNM, or large on-site customer as specified in Rule 40.2.1.1 with a Facility paired with energy storage;

40.2.1.7 A CDG, RNM, or large on-site customer who has not met the requirements in Rule No. 40.1.3 to qualify for Phase One NEM; or

40.2.1.8 A customer with a Facility compensated pursuant to Rule No. 36 or 40.1 may opt to take service under this Rule. Such election shall be a one-time election and shall be irrevocable.