

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2017
Issued in compliance with Order in Case Nos. 15-E-0751 and 15-E-0082, dated September 14, 2017.

Leaf No. 160.39.17
Revision: 4
Superseding Revision: 3

GENERAL INFORMATION

23. Community Distributed Generation

5. Process and Customer Protections
 - a. The Company's CDG Operating Agreement details the format and requirements for CDG application submissions.
 - b. Additionally, the Company's CDG Operating Agreement sets forth consumer protections required of CDG Hosts, which may be in addition to, or as modified by, the Uniform Business Practices for Distributed Energy Resource Providers, to be issued by the Commission.
 - c. A CDG Host may not request termination or suspension of the Company's electric service to a CDG Satellite Account.
 - d. Service under this Rule shall terminate if the Company is notified by the Commission that a CDG Host is no longer eligible; if the CDG Host withdraws from CDG participation; or if the Company terminates service to the CDG Host Account. In such cases, the Account Closure provisions set forth in Section 8 of this Rule shall apply.
6. Metering Requirement
 - a. For a CDG Host with a Net Metered Generation Facility that has completed Step 8 of the SIR Addendum-SIR or has installed Net Metered Generation Facility on or prior to March 9, 2017 ("Existing"), the Company shall install metering appropriate for the customer's service classification that enables the Company to measure the electricity delivered to the customer and measure the electricity supplied by the customer to the Company. Where the Company determines that a second meter should be installed, no additional costs shall be billed to the customer. When a second meter is requested by the customer that is not required by the Company, the customer shall be responsible for the cost of the meter, the installation, and any additional costs.
 - b. For a CDG Host with a Net Metered Generation Facility that does not meet the requirements in 6.a., the Company shall install metering capable of recording net hourly consumption and injection for a customer. The customer shall be responsible for the cost of the meter, the installation, and any additional costs.
7. Calculation and Application of Credits
 1. The Company shall calculate credits in accordance with 4.) below for a customer that has completed Step 8 of the SIR Addendum-SIR or has installed Net Metered Generation Facility on or prior to March 9, 2017, for the life of the Net Metered Facility ("Existing").
 2. The Company shall calculate credits in accordance with 4.) below for a customer that installs a Net Metered Generation Facility and does not meet the date requirement in 1.) above (i.e., installed after March 9, 2017) for a period of up to 20 years from the project's in-service date ("Phase One NEM") if the customer has:
 - a. made payment for 25% of its interconnection costs, or has its Standard Interconnection Contract executed if no such payment is required as of July 17, 2017, and
 - b. prior to the Company exceeding its 28 MW capacity limit.
 3. The Company shall calculate credits in accordance with Rule 26.B, Value of Distributed Energy Resources, Value Stack, for a Net Metered Generation Facility that does not meet the requirements in 1.) and 2.) above.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York