

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: December 1, 2017  
Issued in compliance with Order in Case No. 15-M-0180, dated October 19, 2017.

Leaf No. 160.39.21.1  
Revision: 3  
Superseding Revision: 2

### GENERAL INFORMATION

#### 26. Value of Distributed Energy Resources ("VDER") (Cont'd)

##### A. Phase One Net Energy Metering ("NEM") (Cont'd)

###### 4. Metering

- a. The Company shall install metering appropriate for the customer's service classification that enables the Company to measure the electricity delivered to the customer and measure the electricity supplied by the customer to the Company for a customer that meets the requirements of 2.a.i or 2.a.ii above.
- b. For all other projects, the Company shall install metering capable of recording net hourly consumption and injection for a customer. The customer shall be responsible for the cost of the meter, the installation, and any additional costs.
- c. Where the Company determines that a second meter should be installed, no additional costs shall be billed to the customer. When a second meter is requested by the customer that is not required by the Company, the customer shall be responsible for the cost of the meter, the installation and any additional costs.

###### 5. Interconnection

- a. Customers electing service under this provision must operate in compliance with standards and requirements set forth in the Distributed Generation Interconnection Requirements found in P.S.C. No. 19, Section 10 and Addendum-SIR to P.S.C. No. 19. In addition, customers must execute the New York State Standardized Contract For Interconnection of New Distributed Generation Units With Capacity of 5 MW or Less Connected in Parallel with Utility Distribution Systems ("SIR Contract"), as contained within Addendum-SIR of P.S.C. No. 19.
- b. The customer shall be responsible for costs for a dedicated transformer(s) or other equipment, should it be deemed necessary by the Company, pursuant to the Addendum-SIR to P.S.C. No. 19. In the event that the total rated generating capacity of electric generating equipment that provides electricity to the Company through the same local feeder line exceeds twenty percent of the rated capacity of the local feeder line, the customer owning or operating such equipment may be required to comply with additional measures to ensure the safety of the local feeder line.

##### B. Value Stack:

###### 1. Eligibility:

- a. Any customer, residential or non-residential, who owns or operates electric generating equipment ("Facility"), as defined in Public Service Law ("PSL") §66-j or PSL§66-l, limited in size in conformance with the statute for each facility type and customer type that generates electric energy. A customer may include energy storage equipment when submitting an application for net metering pursuant to this Rule.

To comply with the 2 MW generation capacity limit applicable to solar generating equipment, each solar array of not more than 2 MW shall be:

- i. Separately metered and interconnected to the Company's distribution system;
  - ii. Located on a separate parcel; and
  - iii. Independently operated from any other project.
- b. A customer taking service pursuant to Rule Nos. 13, 14, 15, 16, 18, 19 or 20 may opt to take service under this Rule. Such election shall be a one-time election and shall be irrevocable.
  - c. A customer taking service pursuant to this Rule shall be required to install metering equipment capable of recording hourly net consumption and net injections.
  - d. A DER Provider shall comply with the requirements set forth in the UBP-DER Addendum.

ISSUED BY: Joseph J. Syta, Vice President, Contoller and Treasurer, Rochester, New York