

Effective Date: 08/31/2017

PSC No: 19 - Electricity  
 Rochester Gas and Electric Corporation  
 Initial Effective Date: August 31, 2017  
 Issued in compliance with Order in Case 16-E-0604, dated August 2, 2017.

Leaf No. 160.39.4.1.1  
 Revision: 8  
 Superseding Revision: 7

### GENERAL INFORMATION

#### 16. Farm Waste Electric Generating System Option

##### 10. Special Provision

##### A. Remote Net Metering (Cont'd)

#### II. Customer Requirements and Eligibility (Cont'd)

##### 1. Host Account(s) (Cont'd)

2. To retain the monetary crediting, a project must enter service by the date specified in the NYSEDA PONs in 1.iii. or NY-Sun MW Block Program for projects sized at more than 200 kW; or 1.iv., or another governmental entity process, as that date may be extended by the relevant governmental entity, or by December 31, 2017 if no date is specified by a government entity.
3. If a project is unable to meet the in-service date of December 31, 2017, and meets the following criteria and conditions, the project shall be allowed to retain monetary crediting:
  - a. the customer has provided payment, prior to March 1, 2016, for a Coordinated Electric System Interconnection Review (CESIR) study;
  - b. the customer has demonstrated that, upon receipt of the CESIR study results, the estimated construction schedule indicates a final authorization to interconnect on or after July 1, 2017;
  - c. the customer has made payment, of the full or at least the first installment amount, for the estimated interconnection costs necessary to support the project, by January 31, 2017; and,
  - d. the customer has, by November 30, 2017, submitted an affidavit from the engineer of record for the project, attesting that substantially all of the equipment on the end-use customer's side of interconnection point has been physically constructed and that the only remaining requirements to interconnect the equipment depend upon the Company, such as Company construction and/or authorization to interconnect.
4. Monetary credits shall remain in effect for a term of 25 years from the later of: April 17, 2015 or the project in-service date.

##### B. Facility Located and Used at their Premises

A non-demand billed customer with a Facility Located and Used at their Premises that applies for Remote Net Metering as a Host Account shall be eligible for monetary satellite credits calculated at the Company's Service Classification No.5 Buy Back Service Energy only rate as described in IV.d. Application of Credits at Avoided Cost - Facility Located and Used at Premises.

##### 2. Satellite Accounts

- a. Must be held by the same customer and have an identical billing name, on property owned or leased by such customer.
- b. The Company reserves the right to investigate/obtain proof that all designated accounts are held by the customer.
- c. A Satellite Account may have more than one Host Account. The name plate rating of the Net Metered Generation Facility(ies) designated as Host Accounts to be applied to a Satellite Account shall not exceed 2 MW in aggregate, including the name plate rating of a Net Metered Generation Facility located at the Satellite Account.
- d. A non-metered account may qualify as a Satellite Account if the Host Account is being compensated based on a monetary crediting methodology pursuant to Rule 26, Value of Distributed Energy Resources ("VDER").

#### III. Enrollment and Change Period

After the customer's initial application, the enrollment and change period is from January 1 through January 31. Any changes shall be effective with the initial Host Account billing after March 1.

Remote Net Metering customers may submit a change request form annually during the change period to designate additional Satellite Accounts or delete existing active Satellite Accounts. The customer may also change the portion (percentage) of excess to remain at the Host Account once per year.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York