

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: October 1, 2017
Issued in compliance with Order in Case 16-G-0533, dated September 20, 2017.

Leaf No. 127.39
Revision: 10
Superseding Revision: 9

GENERAL INFORMATION
10. GENERAL RETAIL ACCESS - (Cont'd)

G. Gas Balancing Service (Cont'd)

(2) S.C. No. 3, S.C. No. 7, S.C. No. 10 (annual use greater than or equal to 35,000 therms), and S.C. No. 16 (annual use greater than or equal to 35,000 therms) CSC Enhanced Daily Balancing Service (Cont'd)

(v) Amount of Gas to be Delivered

The ESCO is expected to achieve a balance between its deliveries and the consumption at the service points within its Balance Control Account on a daily basis. The ESCO shall determine the amount of gas to be delivered to the Company's citygate. On a daily basis, the imbalance between the amount of gas nominated and delivered to the Company's citygates on a scheduled basis, and the metered consumption at the service points within the ESCO's Balance Control Account multiplied by the factor of adjustment stated in Rule 10.D.5(b), must be within the ESCO's entitlements under its CSC service contract with DTI. Gas delivered to the Company gas distribution system must maintain a balance between the amount of gas delivered to the system on each of the pipelines feeding the Company's distribution system as stated in the Company's GTOP manual. The ESCO shall report to the Company its projected storage withdrawal or injection for each day, along with its flowing gas nominations. Such projected storage withdrawal or injection amount plus the flowing gas amount must equal the ESCO's projected load for that day.

(vi) Daily Meter Read Data

Customer service points must have daily meter reading devices installed to provide daily meter reads. Daily meter read data for each Customer Service point shall be made available by 2:00 p.m. Eastern Time for the previous day's usage. The Company shall accommodate potential errors of accuracy and omission by working with ESCOs to preclude any scheduling anomalies and in adjusting any cash outs or penalties that can be directly attributed to such meter errors. In the event of meter recording device or communications failure, ESCOs and their Customers shall be responsible for providing meter reads directly to the Company by no later than 10:00 a.m. on business days. On any business day that the ESCO or Customer fails to provide timely meter reads, the Company shall charge a special meter read fee per service point in accordance with the Special Services Statement of this tariff. The ESCO or Customer may, but is not obligated to, provide a meter read on weekends and holidays. When no meter read is provided, the Company shall estimate the usage for those days. Unless otherwise agreed to by both parties, in the event the problem continues for more than 30 days, the Company has the right to either correct the problem at the ESCO's and their Customer's expense or discontinue service under Service Classification No. 3, Service Classification No. 7, Service Classification No. 10, or Service Classification No. 16 and the meter recording device shall be removed.

(vii) Reporting of Daily Usage Data

By 5:00 p.m. Eastern Time after the close of each gas day, the Company shall report to DTI and the ESCO the total amount of gas received at the Company's system by the ESCO from DTI in that day. This amount shall be the total metered amount of gas used by the ESCO's Balance Control Account, plus losses on the Company's system as specified in Rule 10.D.5(b), minus any amounts delivered for such Balance Control Account on the Empire Pipeline adjusted for any negative CSC measurement as set forth in Rule 10.G(2). Based on that report, DTI shall adjust the storage gas balance of the ESCO to reflect any imbalance between the total amount of gas received at the Company's system by the ESCO from DTI, and the amount of gas nominated and delivered on the DTI pipeline.

The Company shall accommodate potential errors of accuracy and omission by working with ESCOs to preclude any scheduling anomalies and in adjusting the volumes reported to DTI, to the extent permitted, when incorrect volumes have been reported due to such meter errors.

(viii) Balancing Charge

The ESCO shall be charged a balancing charge for each therm of gas delivered to the service points in its Balance Control account. The balancing charge shall consist of a charge to cover the cost of any incremental assets that the Company must hold in order to qualify as a DPO, and administrative costs. The balancing charge shall be calculated each month as follows:

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York