

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Effective Date: August 1, 2021

Leaf No. 152
Revision: 3
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 15

INTERRUPTIBLE SALES SERVICE

APPLICABLE TO THE USE OF SERVICE FOR:

Customers that agree to take service on fully interruptible basis and maintain facilities and a sufficient supply of alternate fuel to operate continuously during periods when gas service is interrupted. This Service Classification is available to customers who otherwise would be eligible and take service under Service Classification No. 3 – Large Transportation Service. Under this Service Classification a customer must have the ability to use a minimum of 40,000 therms per billing month. If the customer does not meet the minimum use requirement, the customer shall be required to take firm service for which they qualify. In constrained areas, as determined by RG&E, the minimum use requirement may be waived by the Company.

CHARACTER OF SERVICE:

Interruptible - natural gas or a mixture of natural gas and synthetic natural gas of not less than 1,000 Btu per cubic foot, supplied at pressures within the limits prescribed by the Public Service Commission.

PRICE: (Per Month)

The monthly price per therm over the term of the service, shall be:

Delivery

	Rate Effective Date		
S.C. Nos. 15 and 16 Monthly			
Usage	12/01/20	05/01/21	05/01/22
First 1,000 therms or less	\$1,849.41	\$1,984.52	\$2,239.18
Next 29,000 therms, per therm	\$0.03259	\$0.03204	\$0.03061
Next 70,000 therms, per therm	\$0.02603	\$0.02559	\$0.02445
Next 900,000 therms, per therm	\$0.01007	\$0.00990	\$0.00946
Over 1,000,000 therms, per therm	\$0.00474	\$0.00466	\$0.00445

The Company reserves the right to further adjust the delivery price to individual customers based on market conditions. If applicable, the adjusted delivery price shall be specified on the Interruptible Transportation Rate Statement which shall be filed with the PSC no later than three days before the effective date.

Supply

The daily price per therm shall be established at the end of each gas day for the Dominion/EGTS / Empire pooling area. The Daily Cost of Gas shall be summed and charged to the customer monthly. The daily Cost of Gas Rate (“Cost of Gas Rate”) per therm shall be the average of: the sum of: (1) the daily midpoint index as published in the Platts GD Publication; plus (b) the published firm intrastate pipeline variable transportation rates and fuel rates; plus (c) the published firm intrastate pipeline demand rates, as defined below, at a 70% load factor, for Dominion/EGTS; and the sum of (d) the daily midpoint index as published in the Platts GD Publication; plus (e) the published firm intrastate pipeline variable transportation rates and fuel rates; plus (f) the published firm intrastate pipeline demand rates, as defined below, at a 70% load factor, for Empire.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

Effective date postponed to 10/01/2021. See Supplement No. 48.

Cancelled by 5 Rev. Leaf No. 152 Effective 11/01/2023