

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: April 1, 2021

LEAF: 181.3.1

REVISION: 0

SUPERSEDING REVISION:

Issued in compliance with Order in Case 15-E-0082 dated 2/12/2021.

GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER N (Continued)****NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS****REMOTE NET METERING AND COMMUNITY DISTRIBUTED GENERATION (Continued)****(B) Community Distributed Generation (Continued)****(3) Allocation of Generator's Output****(a) CDG Projects In-Service on or before February 12, 2021**

For all but Farm Operation CDG Projects, CDG Hosts that meet all the following criteria:

- (i) whose in-service date is on or before February 12, 2021; and,
- (ii) who was a CDG Host served under the Value Stack, Grandfathered Net Metering, or Phase One NEM tariff, as applicable, on or before February 12, 2021; and,
- (iii) whose allocation on or prior to February 12, 2021, in accordance with the allocation submission requirements in this section (B)(3), does not meet the otherwise-applicable requirement that no more than 40 percent of the output of the CDG Host may serve CDG Satellite Accounts that have an annual average billed demand of greater than 25 kW,

must continue to use the allocation methodology accepted by the Company in its allocation, for purposes of the project's compliance with the 40 percent output limit to CDG Satellite Accounts of 25 kW or greater, for the remainder of the CDG Host's term of service.

(b) CDG Projects in Development as of February 13, 2021

For all but Farm Operation CDG Projects, CDG Hosts that meet all the following criteria:

- (i) Whose 25 percent of interconnection costs have been paid on or before February 12, 2021, or an SIR contract has been executed on or before February 12, 2021, if no such payment is required; and,

Issued By: Robert Sanchez, President, Pearl River, New York