

PSC NO: 15 ELECTRICITY LEAF: 163.7
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 6
 INITIAL EFFECTIVE DATE: 04/01/21 SUPERSEDING REVISION: 5
 Issued in Compliance with Order in Case 15-E-0082 dated February 12, 2021

46. COMMUNITY DISTRIBUTED GENERATION

Applicability:

Community Distributed Generation ("CDG") is available throughout the Company's service territory.

A "CDG Host" or "CDG Host Account" is defined as a non-residential Customer that owns or operates qualifying electric generating equipment eligible for net metering as defined in General Information Sections 38 and 48 or stand-alone storage as defined in General Information Section 48.B. whose excess on-site energy production is applied to the accounts of other electric Customers ("CDG Satellites" or "CDG Satellite Accounts") with which it has a contractual arrangement related to the disposition of net metering credits.

Requirements of CDG Hosts:

The CDG Host must meet all terms and conditions of this Rate Schedule and the requirements of the PSC that are adopted pursuant to its Orders issued in Case 15-E-0082 and Case 15-M-0180, as they may be amended or superseded from time to time.

The CDG Host must be a non-residential Customer with qualifying electric generating equipment as defined in General Information Sections 38 and 48 or with stand-alone storage as defined in General Information Section 48.B. The CDG Host Account and all associated CDG Satellite Accounts must be located within the Company's service territory and within the same load zone as determined by the New York Independent System Operator, with the exception of projects compensated pursuant to General Information Section 48.B.

The CDG Host must certify in writing to the Company, both prior to commencing net metered service under CDG and annually thereafter, that its CDG Satellite Accounts are allocated generation according to one of the following methods:

1. A CDG Host that has paid 25% of its interconnection costs, or has executed a Standard Interconnection Contract if no such payment is required, on or before February 12, 2021, and thereafter has interconnected to the Company's distribution system on or after February 13, 2021, in accordance with the SIR, or interconnected to the Company's distribution system, in accordance with the SIR, but has not yet begun taking service as a CDG Host by receiving compensation for injections, must allocate at least 60% of the project generation to CDG Satellites that are:
 - a) Served under Service Classification Nos. 1, 2 non-demand, 5, 6, 8 or 9; or
 - b) Served under Service Classification Nos. 2-Secondary Demand, 2-Primary Demand, 3, 8, 9 or 13, and where the CDG Satellite has i) an average billed kW less than or equal to 25 kW based on the most recent 12 monthly billing periods at the time the project allocation is submitted to the Company, ii) a percentage allocated from the CDG Host that does not exceed 25 kW when multiplied by the AC nameplate rating of the generating facility, as reported to the Company during the interconnection process or any subsequent upgrades and where method 1.b.i or 1.b.ii. is used exclusively for all such customers on the same allocation form; or
 - c) A multi-unit building with a single meter serving multiple occupants.
2. A CDG Host that is interconnected to the Company's distribution system, in accordance with the SIR, on or before February 12, 2021 and has begun taking service as a CDG Host by receiving credits for injections, must continue to use the allocation methodology accepted by the Company in its initial allocation form submission.
3. A CDG Host that has paid 25% of interconnection costs, or has executed a Standard Interconnection Contract if no such payment is required, after February 12, 2021 must allocate at least 60% of the project generation to the CDG Satellites that are:
 - a. Served under Service Classification Nos. 1, 2 non-demand, 5, 6, 8 or 9; or
 - b. Served under Service Classification Nos. 2-Secondary Demand, 2-Primary Demand, 3 or 13 where the CDG Satellite has an average billed kW less than or equal to 25 kW based on the

Cancelled by 7 Rev. Leaf No. 163.7 Effective 09/01/2021

Issued by: Christopher M. Capone, Executive Vice President & CFO, Poughkeepsie, New York