

**P.S.C. NO. 3 ELECTRICITY**  
**ORANGE AND ROCKLAND UTILITIES, INC.**  
 INITIAL EFFECTIVE DATE: February 28, 2021

LEAF: 221.17  
 REVISION: 0  
 SUPERSEDING REVISION:

## GENERAL INFORMATION

### 16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)

#### 16.5 VALUE OF DISTRIBUTED ENERGY RESOURCES ("VDER") COST RECOVERY (Continued)

##### (D) DRV and LSRV Components Cost Recovery

The credits paid to customer-generators for the DRV and LSRV Components will be collected from all service classification groups on a per-kW basis for demand billed service classification groups (for customers billed under Standby Service Rates, the credit will be collected on a per kW of Contract Demand basis) and on a per kWh basis for non-demand billed service classification groups. The collection of the DRV and LSRV credits will be allocated to each service classification group based on the service classification group's percentage contribution to system peak, as used to develop the embedded cost-of-service study in the Company's most recently approved electric rate plan.

##### (E) Community Credit Cost Recovery

The credits associated with customer-generators for the Community Credit will be collected from the applicable service classification group(s) that were allocated the credit. Such credits will be collected on a per-kW basis for demand billed service classification groups (for customers billed under Standby Service Rates, the credit will be collected on a per kW of Contract Demand basis) and on a per kWh basis for non-demand billed service classification groups.

The Value of Distributed Energy Resources Cost Recovery Statement (the "Statement") sets forth separate rates for collection of the Value Stack Delivery Cost Component Credits. Beginning December 1, 2018, the recovery of costs for each component will be determined for each 12-month period beginning December 1. The Statement will include the charge for each component to collect the estimated costs for that component over its applicable collection period and the difference between the actual costs and amounts recovered for that component for prior periods. The unit amount to be charged for each collection period will be determined by dividing the amount to be collected by the forecasted billing units for the collection period by service classification group as described for each component above.

The initial Statement is filed with the Commission to become effective November 1, 2017. Unless otherwise directed by the Commission, any change to the unit amounts to be collected will be filed with the Commission no less than three days prior to the effective date. Each Statement will be posted to the Company's website prior to its effective date.

For purposes of billing, the surcharges associated with collection of the Value Stack Delivery Cost Component Credits will be included with the Energy Cost Adjustment.

Issued By: Robert Sanchez, President, Pearl River, New York