

**P.S.C. NO. 3 ELECTRICITY**  
**ORANGE AND ROCKLAND UTILITIES, INC.**  
 INITIAL EFFECTIVE DATE: February 28, 2021

LEAF: 221.18  
 REVISION: 0  
 SUPERSEDING REVISION:

## GENERAL INFORMATION

### 16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)

#### 16.6 DYNAMIC LOAD MANAGEMENT ("DLM") SURCHARGE

The Dynamic Load Management ("DLM") Surcharge recovers costs incurred on and after May 1, 2018 associated with: (1) Rider D - the Direct Load Control ("DLC") Program; (2) Rider E - the Commercial System Relief Program ("CSR"), net of Lost Reservation Payments made under CSR; (3) Rider F - the Distribution Load Relief Program ("DLRP"), net of Lost Reservation Payments made under DLRP; and (4) Rider P - Term- and Auto-DLM programs.

The DLM Surcharge is designed to collect annual forecasted program costs plus prior period reconciliations. Annual forecasted costs will be allocated among the service classification groups identified below based on the allocators used to develop the embedded cost-of-service study in the Company's most recently filed electric rate case. DLRP and DLC Program costs will be allocated based on the primary distribution demand (D02) allocator. CSR, Term-DLM program, and Auto-DLM program costs will be allocated based on the transmission demand (D01) allocator. Costs for the DLRP and DLC Program will not be assessed on Substation or Transmission customers served under Service Classification ("SC") Nos. 9 and 22.

The DLM Surcharge will be collected on a monthly basis from the following customer groups taking service under this Rate Schedule as follows:

Group	Service Classifications	Unit
A	SC Nos. 1 and 19 customers	\$/kWh
B	SC No. 2 Secondary Non-Demand Billed customers	\$/kWh
C	SC Nos. 2 Secondary Demand Billed and 20 customers	\$/kW
D	SC Nos. 2 Primary, 3 and 21 customers	\$/kW
E	SC No. 9 - Primary customers	\$/kW
F	SC No. 9 - Substation and Transmission customers	\$/kW
G	SC No. 22 - Primary customers	\$/kW
H	SC No. 22 - Substation and Transmission customers	\$/kW
I	SC Nos. 4, 5, 6 and 16 customers	\$/kWh

For accounts billed under Standby Service Rates, surcharges will be assessed on a \$ per kW of contract demand basis. For accounts billed under SC Nos. 9 and 22 Standard Rates, the per kW charge is assessed based on peak kW registered monthly during Period A (summer peak period) and/or Period B (winter peak period) as defined in each SC, respectively. For accounts billed under SC Nos. 20 and 21 Standard Rates, the per kW charge is assessed based on peak kW registered monthly during Period I (summer peak period) and/or Period II (winter peak period) as defined in each SC, respectively.

Issued By: Robert Sanchez, President, Pearl River, New York