

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: February 28, 2021

LEAF: 221.1
 REVISION: 0
 SUPERSEDING REVISION:

GENERAL INFORMATION

16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)

16.1 ENERGY COST ADJUSTMENT ("ECA")

The ECA will be applied to the bills of all customers served under this Schedule. The ECA consists of a Base ECA, a Variable ECA, a Demonstration Project Cost Recovery component, a Non-Wires Alternatives Project Cost Recovery component, an Earnings Adjustment Mechanism Cost Recovery component, and an Energy Storage Cost Recovery component.

(A) Base ECA

The Base ECA will be determined annually and is designed to recover: (a) lost revenue resulting from the implementation of individually negotiated contracts under Service Classification No. 23; (b) implementation costs, including costs for enabling technologies, associated with Rider M and Mandatory DAHP as set forth in General Information Section No. 15 (Market Supply Charge); and (c) any prior period over/under collection of Base ECA and Variable ECA costs.

Each year, the Company shall submit to the Commission, on not less than thirty days' notice, its annual filing to establish the Base ECA to become effective on March 1. The Base ECA for all customers except those billed under Standby Service Rates shall be assessed on a cents per kWh basis, and shall be equal to such customers' proportionate share of the Company's projection of the cost components defined above, divided by the Company's estimate of total customer kWh usage applicable to such customers for the coming recovery period, rounded to the nearest \$0.00001 per kWh. The Base ECA for customers billed under Standby Service Rates shall be assessed on a per kW of contract demand basis and shall be equal to such customers' proportionate share of the Company's projection of the cost components defined above, divided by the Company's estimate of total Standby Service contract demand kW for the coming recovery period, rounded to the nearest \$0.0001 per kW. The Base ECA will remain in effect until changed as authorized by the Commission.

Issued By: Robert Sanchez, President, Pearl River, New York

Suspended to 06/27/2021 by order in Case 21-E-0074. See Supplement No. 45. The supplement filing date was 02/26/2021.
 Suspended to 06/27/2021 by order in Case 21-E-0074. See Supplement No. 45. The supplement filing date was 02/26/2021.
 Suspended to 12/27/2021 by order in Case 21-E-0074. See Supplement No. 47. The supplement filing date was 06/08/2021.
 Suspended to 05/26/2022 by order in Case 21-E-0074. See Supplement No. 49. The supplement filing date was 12/01/2021.
 Cancelled by supplement No. 50 effective 04/21/2022