

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: February 15, 2021  
Issued in compliance with Orders in Case Nos. 19-E-0380, dated November 19, 2020, 18-E-0138, dated July 29, 2020, and Case 18-E-0130, dated December 13, 2018.

Leaf No. 160.26.1.0.1

Revision: 3

Superseding Revision: 2

**GENERAL INFORMATION****12. SUPPLY SERVICE OPTIONS (Cont'd)****B. Transition Charge (Cont'd)****Components of the Transition Charge (Cont'd):**6. Earnings Adjustment Mechanism ("EAM")

The cost associated with Rule 4.K, Earnings Adjustment Mechanism, shall be allocated as described in that Rule and collected by service classification as follows:

- i. non-demand billed customers on a per-kWh basis;
- ii. demand-billed customers on a per-kW basis.

An Earnings Adjustment Mechanism Statement setting for the EAM rates shall be filed with the Commission on not less than 30 days' notice. Such statement can be found at the end of this Schedule.

7. Electric Vehicle ("EV") Make Ready Surcharge

The cost associated with Rule 33, Electric Vehicle ("EV") Make Ready Surcharge, shall be allocated as described in that Rule and collected by service classification as follows:

- i. non-demand billed customers on a per-kWh basis;
- ii. demand-billed customers on a per-kW basis.

An EV Make Ready ("EVMR") Statement setting for the rates shall be filed with the Commission on not less than 15 days' notice. Such statement can be found at the end of this Schedule.