Status: CANCELLED Received: 01/29/2021 Effective Date: 05/26/2022

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: February 28, 2021

LEAF: 263.1 REVISION: 1 SUPERSEDING REVISION: 0

GENERAL INFORMATION

25. SYSTEM ENERGY AND DEMAND LOSSES

Deliveries of energy and capacity to the Company's system on behalf of customers whose facilities are located in the Company's service area must include an additional amount to offset losses incurred on the Company's transmission and distribution systems. Indicated below are energy and demand loss factors which, when multiplied by a customer's metered usage, will yield the level of energy or capacity that must be delivered to the Company's system to accommodate the customer's requirement and system losses.

Following are loss factors by Service Classification:

Service	Loss Factors	
<u>Classification</u>	<u>Energy</u>	<u>Demand</u>
No. 1	1.07987	1.08980
No. 2 - Secondary	1.07987	1.08980
No. 2 - Primary	1.05641	1.07273
No. 2 - Unmetered	1.07611	1.08428
No. 3	1.05641	1.07273
No. 4	1.07611	1.08428
No. 5	1.07611	1.08428
No. 6	1.07611	1.08428
No. 9 - Primary	1.05641	1.07273
No. 9 - Substation	1.02765	1.03027
No. 9 - Transmission	1.02546	1.02711
No. 16	1.07611	1.08428
No. 19	1.07987	1.08980
No. 20	1.07987	1.08980
No. 21	1.05641	1.07273
No. 22 - Primary	1.05641	1.07273
No. 22 - Substation	1.02765	1.03027
No. 22 - Transmission	1.02546	1.02711
Other Public Authorities	1.05641	1.07273

All ESCOs participating in the Retail Access Program must provide installed generation capacity in accordance with current NYISO requirements.