P.S.C. NO. 3 ELECTRICITY	LEAF:	181.4
ORANGE AND ROCKLAND UTILITIES, INC.	REVISION:	6
INITIAL EFFECTIVE DATE: September 1, 2021	SUPERSEDING REVISION:	5
Issued in compliance with Order in Case 15-E-0751 dated 5/17/2021.		

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

REMOTE NET METERING AND COMMUNITY DISTRIBUTED GENERATION (Continued)

- (B) Community Distributed Generation (Continued)
 - (3) Allocation of Generator's Output (Continued)
 - (d) Initial Allocation

At least 60 days before commencing net metered or Value Stack Tariff service under CDG, the CDG Host must submit to the Company its list of CDG Satellite Accounts and the percentage (at up to three decimal places of accuracy) of the CDG Host's net energy output to be allocated to each, as well as the percentage to be retained by the CDG Host. If less than 100.000% of the CDG Host net energy output is allocated by the CDG Host, the difference becomes the unallocated CDG Satellite percentage. Allocations that total more than 100.000% shall be rejected.

For a CDG Host served under Grandfathered Net Metering or Phase One NEM pursuant to paragraphs (C)(5) or (C)(6) of the Billing – Grandfathered Net Metering and Phase One NEM Section of this Rider, as applicable, the unallocated CDG Satellite percentage, together with the percentage retained by the CDG Host, will be multiplied by the CDG project's net energy output for the billing period and converted to a monetary credit, if applicable, to determine the unallocated credits.

For a CDG Host served under the Value Stack Tariff, the unallocated CDG Satellite percentage, together with the percentage retained by the CDG Host, will be multiplied by the CDG project's Value Stack compensation for the applicable billing period, excluding any Market Transition Credit and Community Credits, in accordance with the Billing – Value Stack Tariff Section of this Rider, to determine the unallocated credits.