

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: JULY 1, 2021

LEAF: 229.4
REVISION: 5
SUPERSEDING REVISION: 4

STAMPS: Issued in Compliance with Order in Case 21-E-0168 Issued June 21, 2021.

GENERAL INFORMATION

46. SUPPLY SERVICE CHARGES (Continued)

46.3.5 Clean Energy Standard Supply ("CESS") Charge (Continued)

46.3.5.4 An annual reconciliation will be performed for the prior CESS revenue and CESS costs associated with the RES and ZEC procurements, plus any incremental costs or adjustments and will include the Environmental Market Value Cost Recovery as specified in Rule 40.3.2.3 for the annual reconciliation period.

46.3.5.5 The CESS Charge will be comprised of the RES and ZEC charges, plus the CESS reconciliation. The CESS charge will be filed as needed with the Public Service Commission and included as a monthly charge on the supply portion of the customer's bill.

46.3.5.6 If the Commission approves additional RES and ZEC costs that the Company was not able to forecast at the time of the annual filing, the Company may file updated CESS charges prior to the end of the annual period. In such instance, the RES and ZEC charge calculations above will be calculated using the costs to be collected for remainder of the annual period divided by the forecasted kWh for the remainder of the annual period.

46.4 A monthly Supply Service Charge Statement shall set forth the following rates each month: the forecast Rule 46.1.1 ESCost rates; the forecasted NYISO Capacity Spot Market price utilized in Rule 46.1.3.7; the LTC in Rule 46.2, the ESRM in Rule 46.3, and Rule 46.3.4 Supply Reconciliation Balance. A separate statement will set forth the CESS Charge in Rule 46.3.5. The Supply Service Charge Statement and the CESS Charge Statement will be filed with the Public Service Commission apart from this rate schedule on not less than three (3) business days' notice before the effective date.

46.5 The Clean Energy Standard Delivery ("CESD") charge will be applicable to all delivery customers including customers who have load served by NYPA. The CESD will be a per kWh charge on all energy delivered to the customer and will be set annually using forecasted costs.

46.5.1 Costs to be recovered by the CESD consists of:

46.5.1.1 Tier 2 Renewables – The costs associated with the Clean Energy Standard Tier 2 Maintenance Renewables program, as invoiced by NYSERDA to the Company. The CESD annual rate will be based on a forecast of these costs as determined by NYSERDA and subject to reconciliation annually as provided herein.

46.5.1.2 Backstop Costs – The costs associated with any NYSERDA Backstop charges from the CES and OSW Standard programs. Backstop costs invoiced by NYSERDA to the Company will be collected as part of the CESD charge in either the next annual CESD rate reconciliation, or in an interim adjustment to the CESD rate. Backstop Costs collected as part of an interim adjustment to the CESD rate may be collected over a period from one month to twelve months, at the Company's discretion, and will be subject to reconciliation as provided herein.