

PSC NO. 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: MAY 1, 2021
STAMPS: Issued in Compliance with Order issued April 16, 2021 in Cases 14-E-0423 and 15-E-0189.

LEAF: 263.19
REVISION: 6
SUPERSEDING REVISION: 5

GENERAL INFORMATION

62. COMMERCIAL SYSTEM RELIEF PROGRAM (Continued)

62.3.2 A Direct Participant or Aggregator may apply in writing to change the CBL Verification Methodology, to change the kW of pledged Load Relief, or to terminate service under this Program for the upcoming Capability Period provided the request is received prior to commencing participation for that Capability Period. For the 2021 Capability Period, existing Direct Participants or Aggregators may apply in writing to change the kW of pledged Load Relief by June 1, 2021 to be effective July 1, 2021. In cases where the updated pledged Load Relief is less than the original pledged Load Relief for the 2021 Capability Period, the updated pledged Load Relief value will be applied retroactively and used in place of the original pledged Load Relief for all Reservation Payment calculations during the 2021 Capability Period.

62.3.2.1 With the exception of the 2021 Capability Period, as specified above, an Aggregator may increase its kW of pledged Load Relief during a Capability Period only if it enrolls customers whose Aggregator either exists the Program or is suspended from enrollment in the Program for noncompliance with Aggregator eligibility requirement or the Company's operating procedures. In such case, the Aggregator may increase its pledged Load Relief up to the amount of the transferred Customers' existing kW of pledged Load Relief.

62.3.3 Each application must state the kW of Load Relief that the Direct Participant or Aggregator contracts to provide for the Contracted Hours. The weather-adjusted CBL will be used as the CBL Verification Methodology for each account enrolled, unless the application specifies that the average-day CBL, or an alternate proposed CBL, is to be used for verification of performance. A single CBL Verification Methodology will be used for each customer to assess both energy (kWh) and demand (kW) Load Relief.

62.3.4 If a Direct Participant or Aggregator requests to operate Electric Generating Equipment for Load Relief purposes under this Program, the application must state generator information, including the unit's nameplate rating, manufacturer, date of manufacture, fuel type or energy source, the kW enrolled using this equipment, and identification as to whether the unit incorporates three-way catalyst emission controls (natural gas-fired rich-burn engine), a natural gas lean-burn engine of model year vintage 2000 or newer, or a diesel-fired engine of model year vintage 2000 or newer, or whether it has a NOx emission level of no more than 2.96 lb/MWh.

62.3.4.1 If the generating equipment has a NOx emission level of no more than 2.96 lb/MWh, but is not natural gas-fired rich-burn generating equipment that incorporates three-way catalyst emission controls, a natural gas lean-burn engine of model year vintage 2000 or newer, or a diesel-fired engine of model year vintage 2000 or newer, written certification by a professional engineer registered in the State of New York must be attached to the application attesting to the accuracy of all generation-related information contained in the application, including the NOx emission level.