

PSC NO. 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: MAY 1, 2021  
STAMPS: Issued in Compliance with Order issued April 16, 2021 in Cases 14-E-0423 and 15-E-0189.

LEAF: 263.13  
REVISION: 6  
SUPERSEDING REVISION: 5

#### GENERAL INFORMATION

##### 61. DISTRIBUTION LOAD RELIEF PROGRAM (Continued)

61.5.1.3 The Company will accept applications for participation in the Voluntary Participation Option at any time provided the metering and communications requirements specified in 61.4 are met.

61.5.2 A Direct Participant or Aggregator may apply in writing to change the CBL Verification Methodology, to change the kW of pledged Load Relief, or to terminate service under this Program for the upcoming Capability Period provided the request is received prior to commencing participation for that Capability Period. For the 2021 Capability Period, existing Direct Participants or Aggregators may apply in writing to change the kW of pledged Load Relief by June 1, 2021 to be effective July 1, 2021. In cases where the updated pledged Load Relief is less than the original pledged Load Relief for the 2021 Capability Period, the updated pledged Load Relief value will be applied retroactively and used in place of the original pledged Load Relief for all Reservation Payment calculations during the 2021 Capability Period.

61.5.2.1 With the exception of the 2021 Capability Period, as specified above, an Aggregator may increase its kW of pledged Load Relief during a Capability Period only if it enrolls customers whose Aggregator either exits the Program or is suspended from enrollment in the Program for noncompliance with Aggregator eligibility requirements or the Company's operating procedures. In such case, the Aggregator may increase its pledged Load Relief up to the amount of the transferred customers' existing kW of pledged Load Relief.

61.5.3 Each application must state the kW of Load Relief that the Direct Participant or Aggregator contracts to provide for the Load Relief Period. The weather-adjusted CBL will be used as the CBL Verification Methodology for each account number enrolled, unless the application specifies that the average-day CBL is to be used or an approved alternate CBL, for verification of performance. A single CBL Verification Methodology will be used for each customer to assess both demand (kW) and energy (kWh) Load Relief.

61.5.4 If a Direct Participant or Aggregator requests to operate Electric Generating Equipment for Load Relief purposes under this Program, the application must state generator information, including the unit serial number(s), nameplate rating(s), manufacturer(s), and date(s) of manufacture, and meet the Company's requirements for interconnection of such equipment. Furthermore, participants enrolled in a NYISO market-based program, such as the Day-ahead Demand Response Program or the Demand-Side Ancillary Service Program, must provide the Company with their NYISO generator identification number(s), under a confidentiality agreement, and give the Company the ability to view their market participation activity. This information will be used to verify the times of participation in these other programs to prevent double-payment during concurrent events.

61.5.5 Direct Participants and Aggregators must meet the metering requirements specified in Rule 61.4.